SANTA FE	REQUEST FOR ALLOWABLE		Form C+104 Supersedes Old C+104 and C+1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER OIL GAS	-		
OPERATOR	7		
PRORATION OFFICE			
Operator Mewbourne Oil Co	mpany		
Address		· · · · · · · · · · · · · · · · · · ·	
	Tyler, Texas 75711		• .
Reason(s) for Isling (Check proper box		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		• •
Recompletion X			
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner			•
DESCRIPTION OF WELL AND	LEASE		h
Lesse Name	Well No. Fool Name, Including I		Lease No. Froi or Fee State NM L-2950
GULF-STATE	1 D-K AB		UN L-230
Location E 10	180 North	ine and 330 Feet Fro	n The West
Unit Letter <u>E</u> ; <u>19</u>	80 Feet From The North Li	ne and <u> </u>	
Line of Section 36 To	waship 20 South Bange	38 East , NMPM,	Lea County
		-	;
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which one	roved copy of this form is to be sent)
Nete of Authorized Transporter of Oil	Transportation CO	P. O. Box 1142. M	idland, Texas 79702
Nome of Authorized Transporter of Ca	Transportation Co.	Address (Give address to which app	roved copy of this form is to be sent)
	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
If well produces off or liquids, give location of tanks.	E 36 20S 38E	Yes	
	th that from any other lease or pool,	, give commingling order number:	R-8613 24C
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completio	on - (X) Gas Well	New werr workover Deepen	X X
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		7420'	7400'
Elevations (DF, RKB, RT, GR, etc.)	9/04/87 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 7304 'SN
3570 GL	Abo ·	7080'	Depth Casing Shoe
Perforations 7080-7184'			
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1675'	730
8-5/8"	41/2"	7420'	400
4-1/2"	2-3/8"	7304 '	
			it and he could to be exceed top allo
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this d	epth of be for full 24 hours	il and must be equal to or exceed top allo
OIL, WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	lift, etc.)
9/08/87	3/15/88	Pump	Choke Size
Length of Test		Cosing Pressure	
24 hours		Water - Bble.	Gas-MCF
Actual Prod. During Test	ОП-ВЫ. 2	10	3
	L	<u> </u>	
GAS WELL			
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod. Test-MCF/D			
Actual Frod, Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Sbut-in)	Gravity of Condensate Choke Size
Actual Frod, Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Actual Frod, Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in) OIL CONSERV	Choke Size
Actual Frod, Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in) CE	Cosing Pressure (Shut-in) OIL CONSERV	Choke Size
Actual Frod, Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN(hereby certify that the rules and r	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Cosing Pressure (Shut-in) OIL CONSERV APPROVED MA	Choke Size VATION COMMISSION 2 2 9 1988
Actual Frod, Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN(hereby certify that the rules and r	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Sbut-in) OIL CONSERV APPROVED	Choke Size (ATION COMMISSION 2.9.1988
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Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC hereby certify that the rules and r commission have been complied w ibove is true and complete to the ManMondMan	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure (Sbut-in) OIL CONSERV APPROVED MA BYORIGINAL SIGNA TITLE DISTRICT This form is to be filed in If this is a request for allo	Choke Size ATION COMMISSION 2 9 1988
Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC thereby certify that the rules and r commission have been complied w above is true and complete to the MayMond May	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERV APPROVED MAR BY ORIGINAL SIGNA TITLE DISTRICT This form is to be filed in If this is a request for all well, this form must be accomplete taken on the well is acc	Choke Size ATION COMMISSION 2 9 1988
Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given is best of my knowledge and belief.	Cosing Pressure (Shut-in) OIL CONSERV APPROVED MA BY ORIGINAL SIGNA TITLE DISTRICT This form is to be filed in If this is a request for slid well, this form must be accomp tests taken on the well in acc All sections of this form m able on new and recompleted to	Choke Size (ATION COMMISSION 291988, 19 DBY JERRY SEXTON I SUPERVISOR A compliance with RULE 1104. Dowable for a newly drilled or deepene banled by a tabulation of the deviation ordance with RULE 111. nust be filled out completely for allow wells.
Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the May May May May (Signal Engineering Operation (Tit	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given is best of my knowledge and belief.	Cosing Pressure (Shut-in) OIL CONSERV APPROVED MA BY ORIGINAL SIGNI TITLE DISTRICT This form is to be filed in If this is a request for slid well, this form must be accomp tests taken on the well in acc All sections of this form able on new and recompleted to Different Stations of the form	Choke Size (ATION COMMISSION 2.9.1988, 19 DBY JERRY SEXTON i SUPERVISOR a compliance with RULE 1104. ovable for a newly drilled or deepene panied by a tabulation of the deviation ordance with RULE 111. hust be filled out completely for allow wills. If UL and VI for changes of owned
Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC hereby certify that the rules and r commission have been complied w bove is true and complete to the May May May (Signal Engineering Operation	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERV APPROVED MA BY ORIGINAL SIGNA TITLE DISTRICT This form is to be filed in If this is a request for slid well, this form must be accomp tests taken on the well in acc All sections of this form n able on new and recompleted of Fill out only Sections I, well name or number, or transpo	Choke Size (ATION COMMISSION 2.9.1988, 19 DBY JERRY SEXTON I SUPERVISOR A compliance with RULE 1104. Sowable for a newly drilled or deepend banied by a tabulation of the deviation ordance with RULE 111. hust be filled out completely for allow wells.

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