

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Mewbourne Oil Company

Address
P. O. Box 7698, Tyler, Texas 75711

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change In Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name GULF-STATE	Well No. 1	Pool Name, including Formation EAST WARREN-DRINKARD	Kind of Lease State, Federal or Fee	State State	Lease No. NM L-2950
Location Unit Letter <u>E</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line of Section <u>36</u> Township <u>20 South</u> Range <u>38 East</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Getty Trading and Transportation Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1142, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Company <u>Jepaco Producing Inc.</u>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>36</u>	Twp. <u>20S</u>	Rge. <u>38E</u>	Is gas actually connected? <u>Yes</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number: R-8613 (AHC)

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <u>X</u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>5/02/72</u>	Date Compl. Ready to Prod. <u>9/04/87</u>	Total Depth <u>7420'</u>	P.B.T.D. <u>7400'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3570 GL</u>	Name of Producing Formation <u>Drinkard</u>	Top Oil/Gas Pay <u>6836'</u>	Tubing Depth <u>7304' SN</u>					
Perforations <u>6930-7080'</u>	Depth Casing Shoe <u>---</u>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>1675'</u>	<u>730</u>					
<u>8-5/8"</u>	<u>4-1/2"</u>	<u>7420'</u>	<u>400</u>					
<u>4-1/2"</u>	<u>2-3/8"</u>	<u>7304'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>9/08/87</u>	Date of Test <u>3/15/88</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>---</u>	Casing Pressure <u>---</u>	Choke Size <u>---</u>
Actual Prod. During Test	Oil-Bbls. <u>1</u>	Water-Bbls. <u>4</u>	Gas-MCF <u>1</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Raylon Thompson
(Signature)
Engineering Operations Secretary
(Title)
March 22, 1988
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 25 1988, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.