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		LUNSERVATION COMMISSION	Form C+104 Supersedes Old C+104 and C+11
SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE U.S.G.S.		AND ANSPORT OIL AND NATURAL G	A C
LAND OFFICE	AUTHORIZATION TO TR	ANSFORT UIL AND NATURAL G	43
IRANSPORTER OIL			
GAS	_		
OPERATOR			
PRORATION OFFICE			
Mewbourne Oil Co	ompany		
Address			
P. O. Box 7698,	Tyler, Texas 75711		<u> </u>
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		• *
Recompletion (A)	Oil Dry G Casinghead Gas Conde		
Change in Ownership			
f change of ownership give name			
nd address of previous owner	3- 2 - 2 1		
ESCRIPTION OF WELL AND		Warren Tull- goz	Lease No.
Lesse Name	Well No. Pool Name, Including P		F. State MM L-2950
GULF-STATE		CDD A-0607	
ocation Tr 1(	980 Feet From The North Lir	ne and 330 Feet From Th	. West
Unit Letter;;	JOU Feet From The 1101 CII Lif		• <u> </u>
Line of Section 36 To	ownship 20 South Range 3	38 East , NMPM,	Lea County
	<u></u>	-	:
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approved	d come of this form is to be sent!
Name of Authorized Transporter of O			
Getty Trading and	Transportation Co.	P. O. Box 1142, Midl	d copy of this form is to be sent)
		P. O. Box 1650, Tuls	
Getty Oil Company	Unit Sec. Twp. J. P.ge.	Is gas actually connected?	:
f well produces off or liquids, rive location of tanks.	E 36 205 38E	Yes	
	ith that from any other lease or pool,	give commingling order number: F	R-8613 (DHC)
COMPLETION DATA			Plug Back   Same Res'v. Dill. Res'v.
Designate Type of Completi	Oil Well Gas Well	1 1 1 1	
	Date Compl. Ready to Prod.	Total Depth	<u>, X X</u> P.B.T.D.
Date Spudded		7420'	7400'
5/02/72 Clevations (DF, RKB, RT, GR, etc.)	9/04/87 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3570 GL	Tubb '	6518'	7304' SN
Perforations 6612-6761	1		Depth Casing Shoe
	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	8-5/8"	1675'	730
8-5/8"	4-1/2"	7420'	400
4-1/2"	2-3/8"	7304 '	
		1	
	1		
	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil an enth or he for full 24 hours)	d must be equal to or exceed top allow
EST DATA AND REQUEST F	able for this de	fier recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
EST DATA AND REQUEST F 11. WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de Date of Test 3/15/88	Producing Method (Flow, pump, gas lift, Pump	etc.)
EST DATA AND REQUEST F 11, WELL Date First New Oil Run To Tanks 9/08/87	able for this de Date of Test	Producing Method (Flow, pump, gas lift, Pump	
EST DATA AND REQUEST F 11. WELL Date First New Oil Run To Tanks 9/08/87 ength of Test 24 hours	able for this de Date of Test 3/15/88 Tubing Pressure	Preducing Method (Flow, pump, gas lift, Preducing Method (Flow, pump, gas lift, Pump Casing Pressure	etc.) Choke Size 
EST DATA AND REQUEST F IL WELL ate First New Cil Run To Tanks 9/08/87 ength of Test 24 hours	able for this de Date of Test 3/15/88 Tubing Pressure  Oil-Bble.	Preducing Method (Flow, pump, gas lift, Pump Casing Pressure  Water-Bbls.	etc.)
EST DATA AND REQUEST F IL WELL Mate First New Cil Run To Tanks 9/08/87 ength of Test 24 hours	able for this de Date of Test 3/15/88 Tubing Pressure	Preducing Method (Flow, pump, gas lift, Preducing Method (Flow, pump, gas lift, Pump Casing Pressure	etc.) Choke Size 
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