

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-2950	
7. Unit Agreement Name	
8. Farm or Lease Name Gulf-State	
9. Well No. 1	
10. Field and Pool, or Wildcat Blinebry	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company
3. Address of Operator P. O. Box 7698, Tyler, Texas 75711
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20 South</u> RANGE <u>38 East</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3570' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/03/87 - RIH with packer and acidized existing Abo perfs from 7256-7348' with 3000 gals 15% NE-FE acid + 30 ball sealers. Max PP 2300# at 5 BPM, Min 0# at 5 BPM, Avg 1500# at 5 BPM. Had good ball action.

9/04/87 - RIH with 2-3/8" tubing set at 7353.43', SN at 7304.00', and TA at 7114.00'. Set TA with 10 points tension.

9/05/87 - RIH with new pump. Spaced well out and hung on.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raylon Thompson

TITLE Engr. Oprns. Secretary

DATE 9/15/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

DATE 9/15/87

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 21 1987

OCOP  
HHS OFFICE