NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103 Effective 1-1-65  State OIL Fill.E  U.S.G.S.  LAND OFFICE OPERATOR  PAGE 1 of 2  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO GRILL OR TO DEEPEN OF PLUE BACK TO A DIFFERENT RESERVOIR.  1.  OIL X	13. OF COPIES RECEIVED		Form C-103	
NEW MEXICO OIL CONSERVATION COMMISSION    PAGE 1 of 2	DISTRIBUTION		Supersedes Old C-102 and C-103	
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2. Nome of Operators  Mewbourne Oil Company  3. Address of Operators  P. O. Box 7698, Tyler, Texas 75711  4. Location of Well  West time, section  36 rowself 20 South  370' GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  **RECTION**  **Comments of Notice of Notice, Report or Other Data  NOTICE OF INTENTION TO:  **PRICE OF ALTER SCIENCE**  **Comments of Notice of Notice, Report or Other Data  NOTICE OF INTENTION TO:  **PRICE OF ALTER SCIENCE**  **Comments of Notice of Notice, Report or Other Data  NOTICE OF INTENTION TO:  **PRICE OF ALTER SCIENCE**  **Comments of Notice, Report or Other Data  NOTICE OF INTENTION TO:  **PRICE OF ALTER SCIENCE**  **Comments of Notice, Report or Other Data  **NOTICE OF INTENTION TO:  **PRICE OF ALTER SCIENCE**  **PRICE	1.		7, Unit Agreement Name	
Mewbourne Oil Company  7. Address of Operation  P. O. Box 7698, Tyler, Texas 75711  4. Location of Well  West	WELL X GAS WELL	OTHER-		
3. Address of Operator  P. O. BOX 7698, Tyler, Texas 75711  4. Location of Well  West   1980   rest from the   North   Line And   330   rest from   10. Find and Pool, or Wildcal   10. Find a	2. Name of Operator			
P. O. Box 7698, Tyler, Texas 75711 4. Location of Well  West				
**Location of Well**    West   1980		<u> </u>		
West Line, Section 36 Township 20 South Name 38 East NAME 38 East NAME 3570' GL  15. Elevetico (Show whether DF, RT, CR, etc.) 12. County Lea  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Perform Remedial, work Subsequent Report of:  Perform R	P. U. BOX 7698, Ty			
South   Name   Steel   Normaling   20 South   Name   38 East   Normaling   12. County   12. Co	·		·	
15. Elevation (Show whether DF, RT, GR, etc.)  3570' GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUS AND ABANDON	UNIT LETTER B 1300 FEET FROM THE 1101 LINE AND 300 FEET FROM		TITITITITITITITITITITITITITITITITITITI	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:    PERTORN REMEDIAL WORK	THE West LINE, SEC	TION 36 TOWNSHIP 20 South RANGE 38 East NE		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:    PERTORN REMEDIAL WORK		15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
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NOTICE OF INTENTION TO:    PLUS AND ABANDON	16. Chec	k Appropriate Box To Indicate Nature of Notice Report or	Other Data	
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Daylout Frompson Engr. Oprns. Secretary DATE 9/15/87	18. I hereby certify that the Information	tion above is true and complete to the best of my knowledge and belief.		
	SIGNED Daylouts	hompson Engr. Oprns. Secretary	DATE 9/15/87	

APPROVED BY \_\_\_