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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

PAGE 1 of 2

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2950
7. Unit Agreement Name
8. Farm or Lease Name Gulf-State
9. Well No. 1
10. Field and Pool, or Wildcat Blinebry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator P. O. Box 7698, Tyler, Texas 75711	
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 330 FEET FROM West LINE, SECTION 36 TOWNSHIP 20 South RANGE 38 East NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3570' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/26/87 - MIRU pulling unit. RU Welex and perforated Abo as follows: 7182-84', 3 holes; 7165-72', 8 holes; 7150-52', 3 holes; 7136-37', 2 holes; 7098-7100', 3 holes; 7032-40', 9 holes; 6965-68', 4 holes; 6956-60', 5 holes; 6930-38', 9 holes. Perforated Tubb as follows: 6761', 1 hole; 6755', 1 hole; 6750', 1 hole; 6746-48', 3 holes; 6737-41', 5 holes; 6731', 1 hole; 6703', 1 hole; 6697-6700', 4 holes; 6673', 1 hole; 6666', 1 hole; 6659', 1 hole; 6633', 1 hole; 6620-22', 3 holes; 6612-17', 6 holes. RD Welex.

8/27/87 - RIH w/packer & RBP. Set RBP at 7225'. Set packer at 7072'. RU Western and acidized perfs from 7098-7184' with 3200 gals 15% NE-FE acid + 30 ball sealers. Max PP 600# at 5.5 BPM, Min 0# at 3.5 BPM, Avg 400# at 5 BPM. ISDP vacuum. Had good ball action. Reset RBP at 7225' and tested to 2000#. Set packer at 6854'. Acidized perfs from 7098-7184' and 6930-7040' with 4500 gals 15% NE-FE acid + 112 ball sealers. Max PP 1700# at 6.0 BPM, Min 700# at 6.1 BPM, Avg 1400# at 6.0 BPM. ISDP vacuum. Had good ball action. 440 bbl load to recover.

9/01/87 - SITP 375#. Set RBP at 6844'. Spotted 3 bbls acid across perfs. Set packer at 6515' and acidized Tubb from 6612-6761' w/3000 gals 15% NE-FE acid + 60 ball sealers. Breakdown press 3750#. Max 5000#, Min 2800# at 2.8 BPM, Avg 4000# at 4 BPM. Had good ball action. ISDP 2000#, 5 Mins 2000#, 10 mins 2000#, 15 mins 1975#, RD Western. Opened well up. Flowed 16 BLW. 123 bbls load to recover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raylont Thompson TITLE Engr. Oprns. Secretary DATE 9/15/87

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: