-1	Form C-103 Supersedes Old C-102 and C-103
NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
PAGE 2 of 2	Sa. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No. L-2950
SUNDRY NOTICES AND REPORTS ON WELLS USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
A GAS WELL OTHER-	8. Farm or Lease Name Gulf-State
Abourne Oil Company	9. Well No.
P. O. Box 7698, Tyler, Texas 75711	1
4. Location of Well	10. Field and Pool, or Wildcat Blinebry
UNIT LETTER <u>E 1980</u> FEET FROM THE <u>North</u> Line and <u>330</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20 South</u> Range <u>38 East</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3570' GL	Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO: SUBSEQUENT	her Data T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X TEMPORARILY ABANDON COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING
OTHER	[_]
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	g estimated date of starting any proposed
9/03/87 - RIH with packer and <u>acidized existing Abo perfs from 7256-734</u> NE-FE acid + 30 ball sealers. Max PP 2300# at 5 BPM, Min 0# at 5 BPM. Had good ball action.	18' with 3000 gals 15% at 5 BPM, Avg 1500#
9/04/87 - RIH with 2-3/8" tubing set at 7353.43', SN at 7304.00', and T TA with 10 points tension.	TA at 7114.00'. Set
9/05/87 - RIH with new pump. Spaced well out and hung on.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED Daylow Thompson IITLE Engr. Oprns. Secretary	9/15/87
APPROVED BY	DATE

CONDITIONS OF	APPROVAL,	١F	ANY
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