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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2950	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Mewbourne Oil Company		
Address of Operator P. O. Box 7698, Tyler, Texas 75711		
Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20 South</u> RANGE <u>38 East</u> N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name Gulf-State
9. Well No. 1
10. Field and Pool, or Wildcat Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3570' GL
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ten days after approval by the New Mexico Oil Conservation Commission it is planned to:

1. Perforate Tubb formation 6612' - 6761' for total of 30 holes,
2. Acidize formation with 1500 gallons to 4000 gallons of 15% acid,
3. Fracture treat formation with 18,000 gallons to 34,000 gallons with 27,500# to 51,000# of sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Engr. Oprns. Secretary DATE 8/14/87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

DATE **AUG 17 1987**

CONDITIONS OF APPROVAL, IF ANY:

1987

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AUG 17 1987  
HARRIS OFFICE

1987