## NEW MEAILS OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator MEWBOURNE OIL COMPANY 330 Citizens Bank Building, Tyler, Texas Reason(s) for filing (Check proper box) 75702 Other (Please explain) New Well Change in Transporter of: Change in name of Operator only from Recompletion OH Dry Gas Mark Production Company Change in Ownership Casinghead Gas Condensate effective MAY 1, 1977 If change of ownership give name and address of previous owner \_\_\_\_ Change in operating name only (same ownership). II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Gulf-State 1 Blinebry State, Federal or Fee State Location North Line and Ε 1980 Unit Letter 330 Feet From The West Feet From The Line of Section 36 20 S Township 38 E Range , NMPM, Lea Nome of Authorized Transporter of Oil &xx or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P. O. Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas xx or Dry Gas 77001 Skelly Oil Company EFFECTIVE JANUARY 31, 1977, 1977, O. Box 1650, Tulsa, Oklahoma If well produces oil or liquids, Unit SKFILLY OIL COMPANY MERCEN O. Box 1650, Tulsa, Oklahoma When E INTO GETTY OU COMPANY. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oll Well Gas Well New Well Workover Designate Type of Completion - (X) Deepen Plug Back Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Cosing Pressure Choke Size Actual Prod. During Test Cil-Bbls. Water - Bbla. Ggs - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65

Lease No.

NM L-2950

County

Same Res'v. Diff. Res'v.

OIL CONSERVATION COMMISSION 20 1977 APPROVED thing Signed by Dist L. Supv.

Choke Size

I hereby certify that the rules and regulations of the Oil Conservation

Tubing Pressure (Shut-in)

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature') Production Clerk

April 15, 1977

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

Casing Pressure (Shut-in)

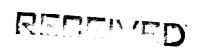
BY\_

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.



Mr. (\*\* \* 1977)

OIL COME TOWN - COMM.