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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2950
7. Unit Agreement Name
8. Farm or Lease Name Gulf-State
9. Well No. 1
10. Field and Pool, or Wildcat B-E Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mark Production Company
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 20-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3570' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-72 Set cast iron bridge plug @ 6800' - perforated 6012-6311' - 40 holes.
Ran tubing - set Model "R" packer- treated perms with 3000 gals 15% acid -
formation broke at 3200 psi - dropped 58 balls - min TP 2100 psi - max TP
5400 psi - ATP 4000 psi - ISIP 2000 psi - no pressure decrease at end of
10 mins - ATR 4.2 bbls/min.

8-20-72 Pulled tubing - fractured well with 40,000 gals gelled brine and 66,000#
20-40 sand - dropped 30 balls - noticeable ball action on last 10 balls
max TP 3800 psi - min TP 3150 psi - ATP 3200 psi - ATR 36.5 bbls/min -
ISIP 2000 psi - 5 min SIP 2000 psi - 10 min SIP 1950 psi.

8-21-72 Testing

8-22-72 Testing

8-23-72 Pumped 24 hrs - recovered 40 bbls oil, 1 bbl water, and 68.8 Mcf of gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Raymond Ramsey*

TITLE Assistant Secretary

DATE 9-27-72

Orig. Signed by

Joe D. Ramsey

Dist. I, Supv.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE OCT 2 1972

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OCT - 2 1972

OIL CONSERVATION COMM.
HOBBES, N. M.