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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. <b>L-2950</b>	
2. Name of Operator <b>Mark Production Company</b>		7. Unit Agreement Name	
3. Address of Operator <b>330 Citizens Bank Bldg., Tyler, Texas 75701</b>		8. Farm or Lease Name <b>Gulf-State</b>	
4. Location of Well UNIT LETTER <b>E</b> LOCATED <b>1980'</b> FEET FROM THE <b>North</b> LINE AND <b>330'</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>36</b> TWP. <b>20-S</b> RGE. <b>38-E</b> NMPM		9. Well No. <b>1</b>	
15. Date Spudded <b>8-20-72</b>		10. Field and Pool, or Wildcat <b>Elinebry</b>	
16. Date T.D. Reached <b>8-21-72</b>		12. County <b>Lee</b>	
17. Date Compl. (Ready to Prod.) <b>8-21-72</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>3570'</b>	
19. Elev. Casinghead		23. Intervals Drilled By <b>Serv. Unit</b>	
20. Total Depth <b>7420'</b>		21. Plug Back T.D. <b>6800'</b>	
22. If Multiple Compl., How Many		24. Producing Interval(s), of this completion - Top, Bottom, Name <b>6012'-6311' Elinebry</b>	
25. Was Directional Survey Made		26. Type Electric and Other Logs Run <b>Acoustic</b>	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. Perforation Record (Interval, size and number) <b>6012'-6311' 40, 1/2" holes</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL: <b>6012'-6311'</b> AMOUNT AND KIND MATERIAL USED: <b>4000 gal. Acid, 40,000 gal. gelled 9% brine water, 66,500 lb. sand</b>	
33. PRODUCTION Date First Production: <b>8-23-72</b> Production Method: <b>Pumping 2" - 1 1/2" - 16'</b> Well Status: <b>Prod.</b>		34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Waiting on pipeline Connection</b>	
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED

*W H Cravey*

TITLE

**Dist. Production foreman**

DATE

**8-24-72**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Spring's _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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HOBBS, N. M.