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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2950
7. Unit Agreement Name
8. Farm or Lease Name Gulf-State
9. Well No. 1
10. Field and Pool, or Wildcat D-K Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Mark Production Company
3. Address of Operator 1108 Simons Building, Dallas, Texas 75201
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 20-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3570' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-72 - Ran 232 jts 11.6# 4-1/2" casing (7428') set @ 7420' - cemented with 400 sacks Class "C", 8# salt/sack - 1/4# CFR2/sack - plug down 7:30 AM 5-27-72 - ran temperature survey - top of cement at 5360' WOC 72 hrs - pressure tested casing for 30 mins with 2000 psi - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gayle Thompson TITLE Assistant Secretary DATE June 6, 1972
APPROVED BY Joe D. Ramcy TITLE Dist. I, Supv. DATE JUN 12 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 12 1972

OIL CONSERVATION COMM.
HOBBS, N. M.