

UNIT A FE  
FILE  
J.S.G.S.  
AND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRORATION OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator  
Hanson Oil Corporation  
Address  
P. O. Box 1515 Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
RECEIVED JUN 19 1972  
NOT BE  
5/11/72  
APPROVED FOR TRANSPORT TO R-4070  
IS OBTAINED.

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Elliott Federal  
Well No.  
1  
Pool Name, including Formation  
Undesignated - Abo  
Kind of Lease  
State, Federal or Fee Federal  
Lease No.  
LC069048  
Location  
Unit Letter L ; 1650 Feet From The South Line and 990 Feet From The West  
Line of Section 9 Township 21-S Range 38-E , NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
The Permian Corporation  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1183, Houston, Texas 77001  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks.  
Unit L Sec. 9 Twp. 21S Rge. 38E Is gas actually connected? No When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded  
4-18-72  
Date Compl. Ready to Prod.  
6-11-72  
Total Depth  
9780'  
P.B.T.D.  
7620'  
Elevations (DF, RKB, RT, GR, etc.)  
3568 GL  
Name of Producing Formation  
Abo  
Top Oil/Gas Pay  
7409'  
Tubing Depth  
7613'  
Perforations  
7409-7535 46 holes  
Depth Casing Shoe  
7620'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
17"  
11"  
7-7/8"  
CASING & TUBING SIZE  
12-3/4"  
8-5/8"  
5-1/2"  
2-3/8"  
DEPTH SET  
310'  
4000'  
7663'  
7613'  
SACKS CEMENT  
350 sx. circulated  
350 sx.  
150 sx.

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
6-11-72  
Date of Test  
6-15-72  
Producing Method (Flow, pump, gas lift, etc.)  
Pumping  
Length of Test  
24 hrs.  
Tubing Pressure  
Casing Pressure  
20 psi  
Choke Size  
Actual Prod. During Test  
Oil-Bbls. 100 Water-Bbls. 50 BLW Gas-MCF Not available

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pitot, back pr.)  
Tubing Pressure (shut-in)  
Casing Pressure (shut-in)  
Choke Size

VII. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Geologist  
June 16, 1972

OIL CONSERVATION COMMISSION  
APPROVED JUN 19 1972  
BY  
TITLE SUPERVISOR DISTRICT I  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

STP 100-1

RECEIVED

JUN 11 1972

OIL CONSERVATION COMM.  
HOUSTON, TEX.