

NEW MEXICO OIL CONSERVATION COMMISSION

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDARY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR NOTICES TO OILER TO OILER OR TO A DIFFERENT RESERVOIR.  
USE "NOTIFICATION FOR REPORT - OILER" (C-101) FOR SUCH PURPOSES.)

|                                |
|--------------------------------|
| 7. Unit Agreement Name         |
| 8. Form of Lease Name          |
| H. T. Mattern (NCT-B)          |
| 9. Well No.                    |
| 16                             |
| 10. Field and Pool, or Wildcat |
| Blinebry & Drinkard            |
| 12. County                     |
| Lea                            |

|                                                                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil dual                             |
| 2. Name of Operator                                                                                                      |
| Gulf Oil Corporation                                                                                                     |
| 3. Address of Operator                                                                                                   |
| Box 670, Hobbs, New Mexico 88240                                                                                         |
| 4. Location of Well                                                                                                      |
| UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 21-S RANGE 37-E N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.)                                                                            |
| 3511' GL                                                                                                                 |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                 |                                           |                                                      |                                               |
|-------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/>  | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>    | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>   | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |
| Acicized and reopened Blinebry zone             |                                           |                                                      |                                               |
| and commingled Blinebry with Existing Drinkard/ |                                           |                                                      |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and work) SEE RULE 1103.

6776' PB.

Pulled producing equipment. Set retrievable BP at 5770'. Treated previously squeezed Blinebry perforations 5552' to 5731' with 4500 gallons of 15% NE acid. Flushed with 28 barrels of brine water. Swabbed and tested Blinebry zone. Pulled treating equipment and BP at 5770'. Ran 2-3/8" tubing and set at 6773'. Ran rods and pump and returned well to production, commingled in well bore, producing thru Drinkard perforations 6501' to 6735' and Blinebry perforations 5532' to 5731'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kerschner TITLE Project Petroleum Engineer DATE December 1, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 1 1976

CONDITIONS OF APPROVAL, IF ANY:

21876  
OIL CONSERVATION COMM.  
HOBBS, H. M.