## RIGULION NEW MEATOU OIL CONSCIONATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FI.E AND .1.5.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Gulf Oil Corporation Hobbs, New Mexico 88240 Box 670. Reason(s) for filing Other (Please explain) New Well Change in oil transporter, effective Oil Dry Gas Recompletion September 12, 1975 Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Blinebry 16 Fee H. T. Mattern (NCT-B) Location ; 330 Feet From The North Line and 330 Ď West Feet From The Unit Letter Township 21-S Range 37-E , NMPM, Line of Section Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas x 1510 Midland Texas 79701 s (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa Is gas actually connected? Tulsa, Oklahoma 74100 Warren Petroleum Corporation P.ge. Sec. Twp. If well produces oil or liquids, give location of tanks. 30 21-S 37-E Yes May 29, 1972 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Cil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas-MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Teet-MCF/D Gravity of Condensate Bbls, Condensate/MMCF Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin	
(Signature)	
Area Engineer (Title)	
(Title)	
September 12, 1975	
(Deta)	

APPROVED_	SEP 10 1975	, 19
3Y	Offig. Signed by	
TITLE	John Runyan  Geologist	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.