

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒ XX
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Form or Lease Name
11. T. Mattern (NCT-B)
9. Well No.
16
10. Field and Pool, or Wildcat
Dlinebry

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER D LOCATED 330 FEET FROM THE North h LINE AND 330 FEET FROM THE West LINE OF SEC. 31 TWP. 21-S RGE. 37-E NMPM

15. Date Spudded 5-11-72 16. Date T.D. Reached 5-23-72 17. Date Compl. (Ready to Prod.) 5-27-72 18. Elevations (DF, RKB, RT, GR, etc.) 3511' GL 19. Elev. Casinghead --
20. Total Depth 5877' 21. Plug Back T.D. 5835' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0 - 5877' Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name 5532' to 5731' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR-Acoustic 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1237'	11"	400 sacks (Circulated)	
5-1/2"	14 & 17#	5877'	7-7/8"	735 sacks (EOC at 2080')	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5720'	--

31. Perforation Record (Interval, size and number)
Perf 5-1/2" casing W/4, .76" JHPF at 5532-34', 5565-67', 5617-19', 5647-49', 5694-96' and 5729-31'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 5532 - 5731' AMOUNT AND KIND MATERIAL USED 1500 gal 15% NEA & 40,000 gal gel water with 0 to 3# SPG.

33. PRODUCTION
Date First Production 5-27-72 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) Producing
Date of Test 5-29-72 Hours Tested 18 Choke Size 30/64" Prod'n. For Test Period 155 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio --
Flow Tubing Press. 350# Casing Pressure 1150# Calculated 24-Hour Rate 206 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) --

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By J. R. Tate

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED C. J. Kattner TITLE Area Engineer DATE May 30, 1972

