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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 16
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM. S	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3511' GL	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5877' TD.

Reached TD of 7-7/8" hole at 5877' at 11:00 AM, May 23, 1972. Ran 100 joints and 1 cut joint, 4213' of 5-1/2" OD 17# K-55 ST&C casing and 79 joints, 2627' of 5-1/2" OD 14# K-55 ST&C casing.. Total of 179 joints and 1 cut joint, 5865'. Set casing at 5877' with DV tool at 3936'. Cemented first stage thru shoe with 180 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 190 sacks of Class H with 1% CFR-2. Opened DV tool and circulated 4 hours. Cement did not circulate. Cemented second stage thru DV tool with 265 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 100 sacks of Class C with .5% CFR-2.

WOC & NU 8 hours. TS indicated top of cement at 2080'. WOC over 23 hours. Tested casing with 1200#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Kallman TITLE Area Engineer DATE May 24, 1972

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 26 1972

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**MAY 25 1972**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**