

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name H. T. Mattern (NCT-B) |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | 9. Well No. 16 |
| 4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM. | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Drilling Company spudded 11" surface hole at 5:30 PM, May 11, 1972. Drilled to 1237'. Ran 37 joints, 1224' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1237' with 300 sacks of Class C with 4% gel and 2% Ca Cl2 and 100 sacks of Class C with 2% Ca Cl2. Cement circulated. WOC & NU 18 hours. Tested casing with 1200#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1220' at 5:30 AM, May 13, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------------|-----------------------------|--------------------------|
| SIGNED <u>C. J. Kallinger</u> | TITLE <u>Area Engineer</u> | DATE <u>May 15, 1972</u> |
| APPROVED BY <u>Joe D. Ramsey</u> | TITLE <u>Dist. I, Supv.</u> | DATE <u>MAY 16 1972</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED

MAY 15 1972

OIL CONSERVATION COMM.
HOBBS, N. M.