

LEA

COUNTY

OPR

NO

SPD

CSG

FIELD Drinkard

GULF OIL CORP.

16 LEASE Mattern, H. T. (NCT-B)

Sec 31, T21S, R37E

330' FNL, 330' FWL of Sec

2 mi W/Eunice

STATE NM

API MN 24120

SERIAL 2-2-19 NM

MAP

CO-ORD

ELEV

Re-11-28-75 CMP

Re-1-8-76 CMP

WELL CLASS: DD

INT.

FIN

DO

FORMATION	DATUM	FORMATION	DATUM
8 5/8" at 1237' w/400 sx			
5 1/2" at 5877' w/735 sx			
4" lnr 5792-6809' w/65 sx			
TD 6810' (DRKD)		PBD 6766'	

IP (Drinkard) Perfs 6501-6735' F 110 BOPD + 125 BLW. Pot based
on 24 hr test thru 26/64" chk, GOR (NR); Grav 39.2; TP 115#

CONTR Eunice Well Service OPR'S ELEV 3511' GL PD 6810' R₁₀

F.R. 11-17-75 OWDD
(Drinkard)
(Orig. comp 5-27-72 thru (Blinebry) Perfs 5532-5731', OTD 5877', OPB 5835')

12-1-75 TD 5877'; Drlg Cmt
Sqzd 5532-5731' w/50 sx

12-8-75 Drlg 6055'

12-15-75 TD 6285'; SD Repairs

12-31-75 TD 6810'; PBD 6766'; SI
Deepened 5835-6810'
Ran 4" lnr

1-12-76 TD 6810'; PBD 6766'; SI
Perf (Drinkard) 6501-04', 6554-57', 6584-87',
6616-19', 6648-51', 6668-71', 6700-03', 6732-35'
w/4 SPF

2-2- 19 NM

LEA
GULF OIL CORP.

Drinkard
16 Mattern, H. T. (NCT-B)
Sec 31, T21S, R37E

NM
Page #2

~~1-12-76~~ Continued
Acid (6501-6735') 3369 gals
Swbd 20 BO + 12 BFW in 9 hrs (6501-6735')
1-19-76 TD 6810'; PBD 6766'; Tstg
Frac (6501-6735') 40,000 gals wtr + 60,000# sd
Flwd 255 BO + 609 BLW in 72 hrs, 22/64" chk,
TP 190# (6501-6735')
1-23-76 TD 6810'; PBD 6766'; Tstg
Flwd 110 BO + 81 BLW in 24 hrs, 30/64" chk, TP
50-100# (6501-6735')
2-2-76 TD 6810'; PBD 6766'; WO OCC Pot
Flwd 110 BO + 125 BLW in 24 hrs, 26/64" chk,
TP 115# (6501-6735')

2-2-19 NM

2-9-76 TD 6810'; PBD 6766'; Complete
2-14-76 COMPLETION ISSUED

2-2- NM
IC 30-025-70092-75

COUNTY	LEA	FIELD	Blinebry	STATE NM	30-025-24120
OPR	GULF OIL CORP.			MAP	
16 Mattern, H. T. (NCT-B)					
Sec 31, T-21-S, R-37-E				CO-ORD	
330' FNL, 330' FWL of Sec					
Spd 5-11-72		CLASS		EL. 35162	
Cmp 5-27-72		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8" at 1237' w/400 sx					
5 1/2" at 5877' w/735 sx					
LOGS EL GR RA IND HC A					
TD 5877'; PBD 5835'					

IP (Blinebry) Perfs 5532-5731' F 206 BOPD. Pot based on 18 hr test thru 3/4" chk. GOR NR; Grav NR; CP 1150#; TP 350#

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CONT. Moran
DATE
PROP DEPTH 6000' TYPE RT

F.R. 5-15-72; Opr's Elev. 3511' GL
PD 6000' RT (Blinebry)
Contractor - Cactus

5-15-72 Drlg. 3125' 1m
5-22-72 Drlg. 5840' 1m
5-30-72 TD 5877'; PBD 5835'; Prep Frac
Perf 5532-34', 5565-67', 5617-19', 5647-49',
5694-96', 5729-31' w/4 SPF

6-5-72 TD 5877'; PBD 5835'; COMPLETE
Acid (5532-5731') 1500 gals
Frac (5532-5731') 40,000 gals jelled wtr +
60,000# sd
LOG TOPS: Anhydrite 1185', Yates 2648', Queen
3393', Grayburg 3660', San Andres 3983',
Glorieta 5164', Blinebry 5514'

6-10-72 COMPLETION REPORTED