SUBMIT IN TRIP!

PE* (Other instruction n reverse side)

Form approved. Budget Bureau No. 42-R1425.

	Form 9-331 C (May 1963)
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UNITED STATES DEPARTMENT OF THE INTERIOR

17 1/2000 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** 0259210-A APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🔼 DEEPEN [PLUG BACK b. TYPE OF WELL OIL WELL 2. NAME OF OPERATOR SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER Jacquie Ann Byron McKnight & Nolan Brunson
3. ADDRESS OF OPERATOR 9. WELL NO. Box 297, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 330 FNL & 330 FEL Sec. 22 Sec. 22 T-22-S At proposed prod. zone R-34-E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 18 miles SW of Eunice, New Mexico 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any) New Yex. LOB 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 330 ft. 480 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None 4300 Rotary
22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) May 26, 1972 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4 <u>8 5/8</u> 32# 325 ft. 200 sacks* 7/8 4 1/29.6# 4300 ft. 200 sacks*

*200 sacks Class C with 2% calcium chloride.

MUD PROGRAM - Mative mud to approximately 3700'. From 3700 to total depth mud adequate for hole control expected to be; weight 8.6#/gal.. viscosity 35, water loss 15.

blowout PREVENTOR - Cameron 10" x 900 Series hydraulically operated with blind rams and pipe rams. This well will test the Seven Rivers If commercial production is indicated, the well will be Formation. stimulated as necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24

preventer program, if any.		
SIGNED Jan Jan Jan	title <u>Operator</u>	DATE (2 2 4 1912
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	NED NA
CONDITIONS OF APPROPAL IN ANY	TITLE	1915 We DATA
CONDITIONS OF APPROVAL, IF ANY:	*See Instructions On Reverse Side 17 18 18	BROWN ENGINEER
	Dee High or House OH Wester Side Title	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Thems 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685231

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MAY 5 6 1972 OIL CONSERVATION COMM. HOBBS, N. M.

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operata Legae Well No. BYRON MCKNIGHT & NOLAN BRUMBON Jacquie Ans Section Township Range Unit Letter 22 22 SOUTH 34 EAST LEA . Actual Footage Location of Well: 330 330 NORTH EAST feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3489.6 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Operate Company May 24, 1972 by certify that the well-location on this plat was plotted from field: MAY 22, 1972 Registered Professional Engineer

1900

1820 1650

1980 2810

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M/Y 8 1972

OIL CONSERVATION COMM. HOBBS, N. M.