

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name H. T. Mattern (NCT-B)
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 17
4. Location of Well UNIT LETTER <u>C</u> , <u>380</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHdcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3510' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Resqueeze TA Blinebry zone; prod as</u> <input checked="" type="checkbox"/> single completion in Drinkard	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6810' TD; 6766' PB. Set RBP @ 5730' & cap w/2 sx frac sd. Tagged top of sd @ 5710'. Ppd 42 sx Class "C" cmt + 2% CaCl₂ to squeeze Blinebry perfs in the gross interval 5440-5680'. Tagged bottom @ 5710'. Ppd 75 sx Class "C" cmt + 2% CaCl₂; squeezed Blinebry perfs 5440-5680'. Loaded tbq w/60 bbls 8.6# GKF & pres tstd cmt plug to 300# - OK. Tagged TOC @ 5247'. Drilled out cmt dn to 5451'. Drld cmt from 5451' to top of sd @ 5710'. Circ hole clean & pres tstd squeeze to 300# - OK. Circ sd off RBP dn to 5730'. Ran prod eqpt & returned well to production. Well ppd 16 BO, 57 BW & approx 66 MCF gas in 24 hrs. Prior to workover ppd 0 BO, 14 BW & approx 20 MCF gas in 24 hrs.

Work performed 9-19-79 through 10-2-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes Jr. TITLE Area Engineer DATE 10-8-79

APPROVED BY Jerry Sexton TITLE Dist 1. Supv. DATE OCT 10 1979

CONDITIONS OF APPROVAL, IF ANY: