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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 22 (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Form or Lease Name H. T. Mattern (NCT-B)
4. Location of Well UNIT LETTER C 380 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 21-S RANGE 37-E NMPM.		9. Well No. 17
15. Elevation (Show whether DF, RT, GP, etc.) 3510' GL		10. Field and Pool, or Well Unit Drinkard
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Abandoned Blinebry, drilled deeper <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6810' TD. 6766' PB.

Pulled producing equipment. Squeezed Blinebry perforations 5440' to 5680' with 50 sacks of Class H cement containing 1% CFR-2. WOC 24 hours. Cleaned out and tested Blinebry perforations with 500#, 30 minutes, OK. Drilled 4-3/4" hole to 6810'. Ran 26 joints, 1060' of 4" OD 11.60# J-55 liner. Set bottom of liner at 6809' and top at 5738'. Cemented with 80 sacks of Class H cement containing 1.25% CFR-2. Cement circulated around top of liner. WOC 24 hours. Cleaned out to 6766'. Tested liner with 4,000#, 30 minutes, OK. Perforated Drinkard zone in 4" liner with 4, .39" JHPF at 6488-91', 6533-36', 6566-69', 6612-15', 6631-34', 6666-69', 6703-06' and 6728-31'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE acid. Flushed with 28 barrels of brine water. Swabbed and cleaned up. Frac treated with 16,000 gallons of gel brine and 40,000 gallons of gel brine containing 1 to 2# SPG. Flushed with 51 barrels of brine. Pulled treating equipment. Ran 4" packer and 2-3/8" tubing. Set packer at 6445' with 7,000# tension. Swabbed and cleaned up. Ran rods, pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE February 24, 1976
 APPROVED BY D. L. Berlin TITLE Area Engineer DATE 2/24/76
 CONDITIONS OF APPROVAL, IF ANY: