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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 17
4. Location of Well UNIT LETTER C, 380 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3510' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5800' TD, 5737' PB.

Reached TD of 7-7/8" hole at 5800' at 8:45 PM, June 23, 1972. Ran 179 joints and 1 cut joint, 5788' of 5-1/2" OD 14# K-55 ST&C casing set and cemented at 5800' with DV tool at 3924' with 170 sacks of Class C cement with 16% gel, 2% salt and .2% D-31 and 185 sacks of Class II with 1% D-31. Cement did not circulate. Cemented second stage thru DV tool with 275 sacks of Class C with 16% gel, 2% salt and .2% D-31 and 100 sacks of Class C with .5% D-31. W O C 8 hours. TS indicated top of cement at 1395'. WOC 29 hours. Drilled DV tool and cement to 5737'. Tested casing with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kalltger TITLE Area Engineer DATE June 26, 1972

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE JUN 27 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 20 1972

OIL CONSERVATION COMM.
HOBBS, N. M.