

© Copyrighted Reproduction Prohibited

COUN. IEA		FIELD Drinkard		STATE NM
OPR GULF OIL CORP.				API MN 24156
NO 17	LEASE Mattern, H. T. (NCT-B)			SERIAL 3-2-22 NM
Sec 31, T21S, R37E				MAP
380' FNL, 1650' FWL of Sec				CO-ORD
1 1/2 mi W/Eunice				ELEV
Re- 1-3-76	Re- 2-6-76	WELL CLASS: DD		FIN DO
SPD	CSG	FORMATION	DATUM	FORMATION
3 5/8" at 1226' w/375 sx				
5 1/2" at 5800' w/730 sx				
4" lnr 5738-6809' w/80 sx				
		TD 6810' (DRKD)	PBD 6766'	

TP (Drinkard) Perfs 6488-6731' P 88 BOPD + 27 BLW. Pot based on 24 hr test. GOR ISTM; Grav 39.4

CONTR Eunice Well Service	OPR'S ELEV 3510' GL, 3521' KB	PO 6800' RE
---------------------------	-------------------------------	-------------

F.R. 11-17-75 OWDD
(Drinkard)
(Orig. Comp 7-1-72 thru (Blinbry) Perfs 5540-5680', OTD 5800', OPB 5765')

1-12-76 Drlg 6056' 1m
Sqzd 5540-5680' w/50 sx

1-19-76 Drlg 6343'

1-23-76 Drlg 6615' 1m

2-2-76 TD 6810'; PBD 6766'; WOOU
Deepened 5800' to 6810'
Ran 4" lnr

2-9-76 TD 6810'; PBD 6766'; Tstg
Perf (Drinkard) 6488-91', 6533-36', 6566-69',
6612-15', 6631-34', 6666-69', 6703-06', 6728-31'
w/4 SPF
Acid (6488-6731') 4000 gals

3-2-22 NM

LEA
GULF OIL CORP.

Drinkard
17 Mattern, H. T. (NCT-B)
Sec 31, T21S, R37E

NM
Page #2

2-16-76 TD 6810'; PBD 6766'; Tstg
Frac (6488-6731') 40,000 gals wtr + 60,000# sd
Flwd 251 BO + 413 BLW in 72 hrs, 25/64" chk, TP
100# (6488-6731')

2-23-76 TD 6810'; PBD 6766'; Tstg
Flwd 171 BO + 48 BLW in 72 hrs, 32/64" chk, TP
50# (6488-6731')

3-1-76 TD 6810'; PBD 6766'; WO OCC Pot
Ppd 88 BO + 27 BW in 24 hrs (6488-6731')

3-8-76 TD 6810'; PBD 6766'; Complete

3-13-76 COMPLETION ISSUED

3-2-22 NM
IC 30-025-70090-75

COUNTY	LEA	FIELD	Blinebry	STATE	NM 30-025-24156
OPR	GULF OIL CORP.			HAP	
	17 Mattern, H. T. (NCT-B)				
	Sec 31, T-21-S, R-37-E			CO-ORD	
	380' FNL, 1650' FWL of Sec				
	Spd 6-12-72			CLASS	
	Cmp 7-1-72			EL 3519.8	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8" at 1226' w/375 sx					
5 1/2" at 5800' w/730 sx					
LOGS EL GR RA IND HC A					
	TD 5800'; PBD 5765'				

IP (Blinebry) Perfs 5540-5680' F 185 BOPD. Pot based on 24 hr test thru 30/64" chk. GOR NR; Grav NR; CP 875#, TP 650#

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT.	Moran	PROP DEPTH	6000'	TYPE	RT
ATE					

	F.R. 6-12-72; Opr's Elev. 3510' GL
	PD 6000' RT (Blinebry)
	Contractor- Moran
6-19-72	Drlg. 4408' 1m
6-26-72	TD 5800'; PBD 5765'; MORT
7-10-72	TD 5800'; PBD 5765'; COMPLETE
	Perf 5540-46', 5608-10', 5636-38', 5678-80'
	w/4 SPF
	Acid (5540-5680') 1000 gals
	Frac (5540-5680') 37,500 gals jelled wtr +
	56,250# sd
	LOG TOPS: Anhydrite 1198', Yates 2665', Queen
	3413', San Andres 4017', Glorieta 5170',
	Blinebry 5508'
7-15-72	COMPLETION REPORTED