

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NE-379542-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Quinn Oil Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 676, Hoboken, N.J.				8. FARM OR LEASE NAME Turner Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' 181' 1980' T.R. Section 23-208-38E At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 6-27-72				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-208-38E	
16. DATE T.D. REACHED 7-1-72				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 12				13. STATE T.R.	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 306.1'				19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 4772'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0 - 4472'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN No-Density, Dual laterolog				27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 3-5/8"	WEIGHT, LB./FT. 32.4-2	DEPTH SET (MD) 321'	HOLE SIZE 11"	CEMENTING RECORD 150 gal. 6 (circulated)	AMOUNT PULLED none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION Dr.		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) -			WELL STATUS (Producing or shut-in) Prod
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED CEP		TITLE Area Engineer		DATE 7-17-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional top to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

7. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	(0)'	1566'	Red Beds	Top Anhydrite	1566'	
		1705'	Salt and Anhydrite	Top Salt	1705'	
		4000'	Anhydrite, sandstone & dolomite	Base Salt	2710'	
		4472'	Dolomite	Top Yates	2843'	
		Core #1	3740-3791' anhydrite	Top Seven Rivers	3107'	
		Core #2	3791-3842' anhydrite	Top Queen	3664'	
		Core #3	4293-4343' dolomite	Top San Andres	4238'	
		Core #4	4343-4393' dolomite			
		Core #5	4393-4413' dolomite			
		Core #6	4422-4472' dolomite			
DST #1, 4259-4472', Opened tool for 10 minute preflow. Opened with weak blow and increased to fair blow. Took ISI Opened tool for 60 minute flow. Opened with fair blow and decreased to weak blow. Took FSIP & PSH. Recovered 300' drilling and with no show. IFF 2418. 10 min 1st IFF 131, FFP 152. BHT 100'. Recorder at 4469'. 60 minute ISIP 544. 60 minute 2nd IFF 213, FFP 261. 60 min FSIP 392. FHP 239%.						