

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>0</u> <u>510</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3497' GL	7. Unit Agreement Name 8. Farm or Lease Name H. T. Mattern (NCT-B) 9. Well No. 18 10. Field and Pool, or Wildcat Drinkard 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Squeezed Blinebry, drilled deeper</u> <input type="checkbox"/>	

and completed in Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6805' TD, 6762' PB.

Pulled producing equipment. Squeezed Blinebry perforations 5527' to 5670' with 50 sacks of Class H cement. WOC over 24 hours. Drilled 4-3/4" hole to total depth at 6805'. Ran 27 joints, 1109' of 4" OD 11.34# K-55 liner set at 6805' with top at 5696'. Cemented with 75 sacks of Class H cement containing 1.25% CFR-2. Cement circulated around top of liner. WOC over 24 hours. Cleaned out and tested liner with 4,000#, 30 minutes, OK. Perforated liner with 4, 1/2" JHPF at 6487-90', 6526-29', 6571-74', 6625-28', 6666-69' & 6719-22'. Ran treating equipment and treated new perforations with 3500 gallons of 15% NE acid. Flushed with 28 barrels of gel brine. Maximum pressure 2800#, ISIP 1150#, after 5 minutes 900#. Swabbed and cleaned up. Frac perforations 6487' to 6722' with 12,000 gallons of 8.6# gel brine and 30,000 gallons containing 1 to 2# SPG. Flushed with 42 barrels of gel brine. ISIP 1500#, after 15 minutes 1400#. Pulled treating equipment. Ran packer and 2-3/8" tubing. Set packer at 6428'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE May 6, 1976

APPROVED BY Orig. Signed By Jerry Berlin TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1957
U.S. CONSERVATION COMMISSION
WASH. D. C.