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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name H. T. Mattern (NCT-B)
9. Well No. 18
10. Field and Pool, or Wildcat Blinebry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>0</u> <u>510</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3497' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5761' TD.

Reached TD of 7-7/8" hole at 5761' at 2:00 AM, July 30, 1972. Ran logs. Ran 176 joints and 1 cut joint, 5748', of 5-1/2" OD 14# K-55 ST&C casing with DV tool. Set casing at 5761' and DV tool at 3910'. Cemented first stage thru shoe with 150 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 175 sacks of Class H with 1% CFR-2. Cement did not circulate. Cemented second stage thru DV tool with 220 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 100 sacks of Class G with .5% CFR-2. WOC 8 hours. TS indicated top of cement at 2266'. WOC total of 25 hours. Tested casing with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Area Engineer DATE August 1, 1972
APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE AUG 2 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 1 1972

OIL CONSERVATION COMM.
HOUSTON, N. H.