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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-1
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-B)
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240	9. Well No. 18
4. Location of Well UNIT LETTER 0, 510 FEET FROM THE south LINE AND 2310 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) Furnish later	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Oil Producing & Drilling Corp. spudded 11" hole at 6:00 p.m., July 18, 1972, and drilled to 1210'; completed 11" hole at 3:30 P.M. 7-19-72. Ran 37 jts, 1194', 8-5/8" 24# K-55 ST&C R-2 Class A casing with guide shoe at 1207' and insert float at 1175'. Cemented with 300 sacks Class C with 4% Gel and 2% CaCl2 followed with 100 sacks Class C with 2% CaCl2. Maximum pressure 700#. Plug down 9:00 p.m., 7-19-72 with 1100#. Circulated approximately 50 sacks of cement. WOC & NU 19 1/2 hours. Tested casing with 1200# for 30 minutes, OK. Started drilling 7-7/8" hole at 1210' at 5:15 p.m., 7-20-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. F. KALTEYER

SIGNED _____ TITLE Area Engineer

DATE 7-21-72

Orig. Signed by

Joe D. Ramey

Dist. I, Supv.

APPROVED BY _____ TITLE _____

DATE JUL 24 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 21 1972

OIL CONSERVATION COMM.
HOBBS, N. M.