Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TRA	<u> ANSP</u>	ORT OIL	<u> AND NA</u>	TURAL G					
Operator UALLS Pot				NPINO. 0-025-24215							
Address 105 S. 44	St.	Art	esic	1 2. 41	n 88	2/D			· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casingher	Change in	Transp Dry G Conde	a. 🔲		er (Please expl ctive Nov	·	, 1992			
If change of operator give name and address of previous operator Grac	e Petro	oleum (Corpo	ration,	6501 No	orth Broa	adway, O	klahoma	City, O	K 73116	
II. DESCRIPTION OF WELL	AND LE	ASE					•				
Lease Name Federal Location	Well No. Pool Name, Includin Red Tank -							of Lease No. Federal or Fee NM-078968-A NM-078968-C NM-90			
Unit LetterG	:19	980	_ Feet F	rom The	lorth Lin	e and1980) Fe	et From The	East	Line	
Section 20 Township	22-9	S	Range	32-E	, N	МРМ,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE	CR OF O		D NATU							
Name of Authorized Transporter of Oil The Permian Corporati		idress (Give address to which approved copy of this form is to be sent) 2.0. Box 1183, Houston, TX 77001									
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Natural Gas Pipeline Co. of America						Address (Give address to which approved copy of this form is to be sent) P.O. Box 236, Midland, TX 79702					
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When							
If this production is commingled with that i	rom any oth	ner lease or	pool, gi	ve comming	 	ber:		J 10 74			
IV. COMPLETION DATA		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -					Total Depth		1	P.B.T.D.	<u> </u>	1	
Elevations (DF, RKB, RT, GR, etc.)	as (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe						
					·:						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE				 	<u></u>			
OIL WELL (Test must be after re		otal volume							for full 24 hou	'5.)	
					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
GAS WELL					I						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA				NCE		JIL COV	ISERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
Signature 1 Signature			: 1 2 M - A - VA-		By_	• •	AL MENED	BY JERRY	SEXTON	-	
Randy G. Patterson, Attorney-in-Fact Printed Name Title						•	IST rict I				
10/20/92 Date	50)5-748- Tele	1471	¥o.	Title				<u> </u>	·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

151 EBCO Lot # 260