

NEW MEXICO OIL CONSERVATION COMM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

DISTRIBUTION			
DATE			
G.S.			
D OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

I. OPERATOR
Grace Petroleum Corporation
Address
P. O. Drawer 2358, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter ☐
Re completion ☐ Oil ☐
Change in Ownership ☒ Casinghead Gas ☐
Other (Please explain)
If change of ownership give name and address of previous owner Cleary Petroleum Corporation, P. O. Drawer 2358, Midland, Tx. 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Red Tank - Morrow Gas	Kind of Lease	Lease No.
Federal	1		State, Federal or Fed. Federal	NM07968-C
Location				
Unit Letter	G	1980	Feet From The North	1980
			Feet From The East	
Line of Section	20	Township	22-S	Range
			32-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Consignee ☒	(Give address to which approved copy of this form is to be sent)					
The Permian Corporation Permian (Eff. 9 / 1 / 87)	P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Other ☒	(Give address to which approved copy of this form is to be sent)					
Natural Gas Pipeline Co. of America	P. O. Box 236, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Range	Line	Connected?	When
	G	20	22-S	32-E	Yes	5-16-74

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Workover	Deepen	Red Tank	Shut-in	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Tubing Pressure		Casinghead Pressure		Flow Rate	
Elevations (LF, RKB, RT, GR, etc.)	Name of Producing Formation	Tubing Depth		Casinghead Depth		Length Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

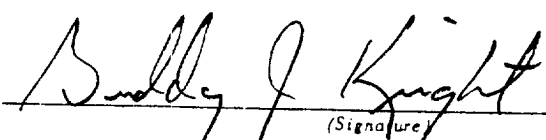
Date First New Oil Run To Tanks	Date of Test	Test Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casinghead Pressure	Grain Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Flow Rate/MMCF	Grain Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casinghead Pressure (shut-in)	Grain Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Production Manager
(Title)
10-25-78
(Date)

OIL CONSERVATION COMMISSION

NOV 7 1978
APPROVED
Orig. Signed by
Jerry Sexton
Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

