

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Mobil Oil Corporation	
Address P. O. Box 633, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	To show transporter of gas
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Drinkard Unit WSW	Well No. 2	Pool Name, including Formation San Andres Gas	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter L	1420	Feet From The south	Line and 400	Feet From The west
Line of Section 28	Township 21S	Range 37E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
WATER SUPPLY WELL - PRODUCED NO OIL	-	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit -	Sec. -
	Twp. -	Rge. -
	Is gas actually connected? Yes	When 12-18-72

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deeper	Plug Back	Same Resrv.	Diff. Resrv.
			X					
Date Spudded 11-5-72	Date Compl. Ready to Prod. 12-18-72		Total Depth 5000'		P.B.T.D. 4953'			
Elevations (DF, RKB, RT, GR, etc.) 3463' GL	Name of Producing Formation San Andres		Top Oil/Gas Pay -		Tubing Depth 2562'			
Perforations 4374 - 4888'					Depth Casing Shoe 4999'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		1241'		920 sx (circulated)			
12-1/4"	9-5/8"		4999'		700 sx (TOC at 2148)			
	4-1/2" tubing		2507'		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 30.0	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pilot, back pr.) pumping	Tubing Pressure (Shut-in) -	Casing Pressure (Shut-in) -	Choke Size 4" WO

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine C. Tucker
(Signature)
PRORATION CLERK
(Title)
January 30, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Joe D. Ranger
TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.