

N. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-163
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: Water Supply Well

1. Name of Operator
Gulf Oil Corporation

2. Address of Operator
Box 670, Hobbs, N.M. 88240

3. Location of Well
UNIT LETTER L 1420 FEET FROM THE south LINE AND 400 FEET FROM
THE west LINE, SECTION 28 TOWNSHIP 21S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3463' GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Central Drinkard Unit

8. Farm or Lease Name

9. Well No.
Water Supply Well #2

10. Field and Foot, or Wildcat
Drinkard

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER Repair parted casing in water supply well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4999' PB. Fished stuck tubing, found 9-5/8" casing parted at 2074'. Ran 2-7/8" tubing to 3007'. Spott3d 50 sacks Class C cement with 2% CaCl2. POH. Ran 2-7/8" tubing & tagged top of cement plug at 3189'. Circulated hole with brine water. Had 100% returns. Swaged out 9-5/8" casing. Ran 2 joints, 78', 7" 26# Super FJ casing & 58 joints, 2398', 7" 20# ST&C K-55 casing, total of 2476'. Set casing at 2476'. Cemented 7" casing at 2476' with 1600 sacks Halliburton lite and 300 sacks Class H with 4% Gel. Cement circulated between 7" and 9-5/8" casing. Closed valve on 7" annulus, cement did not circulate between 9-5/8" and 13-3/8" casing. Plug down at 10:15 a.m., 12-3-78 with 500#. Left approximately 30' cement inside 7" casing. WOC. Ran temperature survey, indicated top of cement at 25' from surface. Tested 7" casing and cement plug to 1000#, held OK. Went in hole and tagged cement plug at 2455'. Drilled through plug at 2520'. Circulated hole. Tested 9-5/8" and 7" cement job to 500#, held OK. Circulated and cleaned out hole to 3149'. Drilled 10' cement plug at 3189' and 75' cement plug 3416-3491'. Cleaned out hole. Pump and motor fish at 4625'. Ran tubing, motor and pump. Bottom of motor at 2203', top at 2151'. Started pumping water for injection.

Work performed 11-9-78 to 12-28-78.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. P. Sikes, Jr. TITLE Area Engineer DATE 12-28-78

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. L. Supv. DATE JAN 4 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 13 1979

OIL CONSERVATION COMM.
ROCKS, N. H.