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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 1-1-65
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

19. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
6. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Water Supply Well**

7. Unit Agreement Name
Central Drinkard Unit
8. Farm or Lease Name
9. Well No.
WSW #2
10. Field and Pool, or Wildcat
San Andres

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER **L** LOCATED **1420** FEET FROM THE **South** LINE AND **400** FEET FROM
THE **West** LINE OF SEC. **28** TWP. **21-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded **11-5-72** 16. Date T.D. Reached **11-21-72** 17. Date Compl. (Ready to Prod.) **12-18-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3463' GL (Est.)** 19. Elev. Casinghead **--**
20. Total Depth **5000'** 21. Plug Back T.D. **4953'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By Rotary Tools **0 - 5000'** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
4374' to 4888' 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run **GR-Sidewall Neutron** 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1241'	17-1/2"	920 sacks (Circulated)	
9-5/8"	32.3, 36 & 40#	4999'	12-1/4"	700 sacks (TOC at 2148')	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4-1/2"	2562'	--

31. Perforation Record (Interval, size and number)
Perforated 9-5/8" casing with 4, .69" JHPF at 4374-84, 4432-42', 4472-82', 4718-28', 4784-94' and 4878-88'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4374 - 4888	12,000 gallons of 15% NE acid.

33. PRODUCTION
Date First Production **12-18-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**
Date of Test **12-29-72** Hours Tested **1-1/2** Choke Size **--** Prod'n. For Test Period **-- 0 --** Oil - Bbl. **0** Gas - MCF **0** Water - Bbl. **799** Gas - Oil Ratio **--**
Flow Tubing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **0** Oil - Bbl. **0** Gas - MCF **0** Water - Bbl. **12,782** Oil Gravity - API (Corr.) **--**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Glyn Stone** TITLE **Senior Petroleum Engineer** DATE **December 29, 1972**

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1188'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1280'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2429'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2565'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2834'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3362'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3620'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1188'		Red Beds				
	2429'		Anhy & Salt				
	3620'		Anhy & Sand				
	5000'		Lime				

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APR 21 1977

U.S. CONSERVATION COMMISSION

WASH. D.C.

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U.S. DEPARTMENT OF COMMERCE
BUREAU OF OIL CONSERVATION