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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply Well	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. WSW #2
4. Location of Well UNIT LETTER L 1420 FEET FROM THE South LINE AND 400 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3463' GL (Est)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5000' TD, 4953' PB

Reached TD of 12-1/4" hole at 5000' at 11:00 AM, November 21, 1972. Ran 16 joints, 674' of 9-5/8" OD 40# K-55 ST&C casing on bottom, 58 joints, 1774' of 9-5/8" OD 36# K-55 ST&C, 82 joints, 2510' of 9-5/8" OD 32.30# H-40 ST&C and 1 cut joint, 29' of 9-5/8" OD 40# K-55 ST&C casing on top. Total of 156 joints and 1 cut joint, 4987'. Set and cemented at 4999' with 400 sacks of Class C with 16% gel, 2% salt and .2% D-31 and 300 sacks of Class C with .5% D-31. WOC 8 hours. TS indicated TOC at 2148'. WOC 14 days. Tested casing with 1000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Brezeale TITLE Area Engineer DATE December 7, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 8 1972

CONDITIONS OF APPROVAL, IF ANY: