HO, OF COPIES REC	EIVED	t	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Operator			

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE	_	AND			
1	U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS	_				
	OPERATOR					
ı.	PRORATION OFFICE					
	Mobil Producing Texas & New Mexico Inc.					
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046					
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well					
	Recompletion	Oil Dry Go	f = 1 =	est mame from nobit off		
	Change in Ownership	Casinghead Gas Conder	 1	Date: 1-1-1980)		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F	,	20000 1101		
	E. O. Carson/	2 Hare San Andı	res State, Federal	or Fee Fee		
	Location Unit Letter L :	Feet From TheLin	-660 // / Fact From T	West		
	Unit Letter	21-S	37 - F	Lea		
	Line of Section To	ownship ZI B Range	, NMPM,	County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil	1 or Condensate	Address (Give address to which approv	ea copy of this form is to be vent)		
	NON		Eddress (Give address to which approv	od convolable for it to be read to		
	Name of Authorized Transporter of Ca	ssinghead Gas or Dry GasXXXX				
	Warren Pet. if well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1589 Tulsa, Okla			
	give location of tanks.		YES			
	If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic	on - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TURING CASING AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	FIGURE 3721					
۹,	TEST DATA AND REQUEST F	FOR ALLOWARIE (Test must be a	ofter recovery of total valume of load oil i	and must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed tog able for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.)				t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bble.	Water - Bbis.	Gas • MCF		
	Actual Float Daving 1-1-1					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1001-MCF/D					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
			APPROVED	ned by		
I hereby certify that the rules and regulations of the Oil Co Commission have been complied with and that the inform		with and that the information ziven				
	Authorized Agent (Title) October 31, 1979		Dist 1, Supe.			
			TITLE			
			This form is to be filed in o	This form is to be filed in compliance with RULE 1104.		
			realists a segment for allow	while for a newly drilled or despened		
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fill out only Sections I. II	. III, and VI for changes of owner, er, or other such change of condition.		
	(D	Jace)	Separate Forms C-104 must be filed for each pool in multiply			