

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CORP.
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil

☐ Gas

☒ Other

Injection

2. Name of Operator

CHEVRON U.S.A. INC.

ATTN: NITA RICE

3. Address and Telephone No.

P. O. BOX 1150

MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT F, 1980' FNL & 1830' FEL

SECTION 1, T-22S, R-36E

5. Lease Designation and Serial No.

NM 62665R

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

ARROWHEAD GRAYBURG UT #160

9. API Well No.

30-025-24272

10. Field and Pool, or Exploratory Area

ARROWHEAD/GB

11. County or Parish, State

LEA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12. TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other DPN, LOG & STIM.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WORK PERFORMED 2-23 THRU 3-9-93

RIH W/RBP & PKR TO 3666', TST CSG TO 500 PSI. PERF 3890'-91', 4 HOLES. BRK DN PERFS

CK F/COMM W/PERFS 3814'-20', PRES TST CSG BELOW 3900' TO 1000 PSI. SPOT 1 BBL

ACID ACROSS PERFS @3890', SET PKR @3869', PUT ACID AWAY. POH W/TBG & PKR, SET CICR

2 3866', TST TBG TO 3000#, PMP 100 SX CL H CMT, DISP TO WITHIN 1/2 BBL OF CICR. 1700# FINAL

PRESS. POH. TAG CMT @3645', DRL OUT CMT TO 3763', FELL OUT, NO CMT ACROSS BTM PERFS.

C/O TO 3866', PERF 54 HOLES, 3674'-3853'. ACDZ W/20 BBLs 15% NEFE HCL. SWAB. SET PKR

AT 3620'. CIRC PKR FLUID. PLACE ON INJECTION. FINAL REPORT

J. Lara

Jul 8 11 42 AM '94

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed *Michael S. Snyder*

Title

TECHNICAL ASSISTANT

Date

7/5/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: