

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103
Revised 1-1-89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1880, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-24272	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT	
8. Well No. 160	
9. Pool name or Wildcat ARROWHEAD /GB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE	
4. Well Location Unit Letter G F : 1980 Feet From The NORTH Line and 1830 Feet From The EAST Line Section 1 Township 22S Range 36E NMPM LEA County	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3496' GE	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐
CASING TEST AND CMT JOB ☐
OTHER: **CONVERT TO WATER INJECTOR** ☒

R-9483

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

WORK PERFORMED 2-23 THRU 3-9-93

RIH W/RBP & PKR TO 3666', TST CSG TO 500 PSI. PERF 3890-91 4 HOLES. BRK DN PERFS
CK F/COMMUNICATION W/PERFS 3814-20, PRES TST CSG BELOW 3900' TO 1000 PSI.
SPOT 1 BBL ACID ACROSS PERFS @ 3890, SET PKR @ 3869, PUT ACID AWAY. POH W/TBG & PKR,
SET CIRC @ 3866, TST TBG TO 3000#, PMP 100 SX CLASS H CMT, DISP TO WITHIN 1/2 BBL OF CIRC.
1700# FINAL PRES. POH. TAG CMT @ 3645,DRL OUT CMT TO 3763 FELL OUT, NO CMT
ACROSS BOTTOM PERFS, C/O TO 3866', PERF 54 HOLES, 2 JHPF 3674-385B3. ACDZ W/20 BBLs
15% NEFE HCL. SWAB. SET PKR @ 3620', CIRC PKR FLUID. PLACE ON INJECTION
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 3/19/93
TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY ORIGINAL SIGNATURE TITLE MANAGER
CONDITIONS OF APPROVAL, IF ANY: ENTIRETY OF THE WELL

DATE

APR 02 1993