STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Conoco Inc.

Address: P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

- New Well
- Recompletion: X
- Change in Ownership
- Change in Transporter of: Oil, Casinghead Gas, Dry Gas, Condensate

Other (Please explain): We respectfully request a test allowable of 2320 BO for the month of February 1988.

If change of ownership give name and address of previous owner:

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lockhart B-1	7	Arrowhead Grayburg	State, Federal or Fee NM-0626650	

Unit Letter G : 1980 Feet From The North Line and 1830 Feet From The East

Line of Section 1 Township 22S Range 36E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate: Texas New Mexico Pipeline
Address (Give address to which approved copy of this form is to be sent): P. O. Box 2528, Hobbs, New Mexico 88240

Name of Authorized Transporter of Casinghead Gas X or Dry Gas: Texaco ~~Inc.~~ Prod Inc
Address (Give address to which approved copy of this form is to be sent): P. O. Box 1137, Eunice, New Mexico 88231

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	1	22S	36E	Yes	2-10-88

If this production is commingled with that from any other lease or pool, give commingling order number: PC-465

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe
3701' – 3820'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Finney
(Signature)
Administrative Supervisor
(Title)
2-12-88
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 17 1988, 19

BY Orig. Signed by Paul Kautz

TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.