

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT A TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. ALM	
2. NAME OF OPERATOR Conoco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME LC-032099(B)	
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME NMFU	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1830' FEL - Unit Letter G		8. FARM OR LEASE NAME Lockhart B-1	
14. PERMIT NO. 30-025-24272		9. WELL NO. No. 7	
15. ELEVATIONS (Show whether DF, RT, CP etc.) 3505'		10. FIELD AND POOL, OR WILDCAT NMFU / Blinney Oil Co.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-22S-36E	
		12. COUNTY OR PARISH Dea	13. STATE nm

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANE	☐
(Other) Recomplete to Casing	☒		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Run CSG Scraper to 5600'. Set CIBP at 5500'. Circ wellbore clean w/19" Drine. Log w/GR-CBL-CCH from 4200'-3000'. Spot 5 bbls 15% HCL-NE-FE from 3820'-3680'. Perf at 3802'-10' & 3814'-20' w/2 jspF for total of 28 shots. Test tbq to 4000 psi. Set RBP at 3850' & pkr at 3600'. Load backside to 500 psi. Acidize w/2500 gals of 15% HCL-NE-FE. Flush w/22 bbls 2% KCL TFW. Shut-in for 20-30 minutes. Swab well. Release pkr & retrieve RBP, set at 3790'. Spot 5 bbls 15% HCL-NE-FE from 3780' to 3640'. POOH. Perf 3745'-3780' w/2 jspF for total of 24 shots. POOH. Set pkr at 3600'. Load backside & pressure to 500 psi. Acidize w/2500 gals of 15% HCL-NE-FE. Flush w/22 bbls 2% KCL TFW. SI for 20-30 minutes. Swab well. Release pkr and retrieve RBP, set at 3740'. Spot 3 bbls 15% HCL-NE-FE from 3730'

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Finney D. FINNEY

TITLE Administrative Supervisor

DATE October 2, 1987

This space for agency or State office use;

APPROVAL OF [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 11-5-87

*See instructions on Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

62M-Carlslad(6) ARCO(2) AMOCO(2) CHELSEA(1) T.O.

Lockhart B-1
No. 7

to 3650'. POOH. Ref 3701'-3726' w/2 jspF for total
of 24 shots. POOH. Set pkr at 3600'. Load backside
E pressure to 500 psi. Acidize w/2500 gals of 15%
HCL-NE-FE. Flush w/22 bbls 2% KCL TFW. Shut-in
for 20-30 minutes. Swab well. POOH w/RBP & pkr.
Run producing equipment and place well on
production.