

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Lockhart B-1
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 6	10. FIELD AND POOL, OR WILDCAT Blinebry oil and Gas/ Drinkard
14. PERMIT NO. 1980' FNL & 1830' FEL 30-025-24272	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-225-36E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) !

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☒  
(Other) Clean out, acidize & inhibit

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. Set RBP @ 6800' & pkr @ 6510'. Acidize Drinkard w/ 40 bbls 15% HCL-NE-FE w/ 750 scf/bbl N<sub>2</sub>. Flush w/ 15000 scf N<sub>2</sub>. Reset RBP @ 6000'. Test RBP to 3000 psi. Set pkr @ 5400'. Acidize Blinebry perfs w/ 40 bbls 15% HCL-NE-FE acid w/ 750 scf N<sub>2</sub>. Flush w/ 31000 scf N<sub>2</sub>. Inhibit Blinebry perfs. Flush w/ 80 bbls TFW. Release pkr & RBP. Hang well on & rig down. Test pumped 2 BO, 241 BW, & 12 MCF in 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin L. Vogel

TITLE Administrative Supervisor

DATE 9-11-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

SEP 16 1985

\*See Instructions on Reverse Side