Form 9-331
Dec. 1973

COPY TO O. C. C.

Form Approved.
Budget Bureau No. 42-R1424

UNITED ST :S
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☑ gas well ☐ other

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1830' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
LC 032099 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
LOCKHART B-1

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Blinebry & Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 1 T22S R36E

12. COUNTY OR PARISH
LEA

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3505' DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☑		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

RECEIVED
APR 25 1979
U. S. GEOLOGICAL SURVEY
[illegible], NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECOMMENDED PROCEDURE

1) Rig up and if necessary kill well with 2% KCL treated fresh water with 1 gallon adomall per 1000 gallons.

2) POOH with rods & pump. Tag for fill with tubing. POOH with tubing and tally tubing.

3) GIH with 6 1/8" bit, 7" casing scraper, & workstring. Clean out to ±6819'. Circulate hole clean.

4) Spot 336 gallons (8 bbl) 15% NE-HCL with iron sequestering agent from ±6740' to 6535'. (Inhibit acid for 24 hrs. @ 110°F). POOH with bit, scraper, & workstring.

18. I hereby certify that the foregoing is true and correct

SIGNED Ward Butterfield TITLE Admin. Supv DATE 4-20-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS 5
NMFU 4
FILE

APPROVED
APR 25 1979
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

5) GIH with retrievable bridge [illegible]
2 7/8" tubing.
   a) Set retrievable bridge plug @ ±6780' & spot 10' sand on top of retrievable bridge plug.
   b) Set treating packer @ ±6450'.

6) Pump 1260 gallons (30 bbls) 15% NE-HCL with iron sequestering agent (inhibit acid for 24 hrs. @ 110°F) @ 4-6 BPM.
   a) Release 2 ball sealers every 105 gallons (2 1/2 bbl) acid pumped, except after last 105 gallons pumped. (100% excess ball sealers, total: 22).
   b) Maximum treating pressure: 2500 PSI.

7) Pump 55 bbl 2% KCL treated fresh water with 1 gallon adomall per 1000 gallons @ 4-6 BPM.

8) Swab back load fluid (flush & acid water).

9) Release treating packer & circulate sand off of retrievable bridge plug.

10) Release retrievable bridge plug @ ±6780'.

11) Set retrievable bridge plug @ ±5770' & spot 10' of sand on top of retrievable bridge plug.

12) Set treating packer @ ±5450'.

13) Pump 882 gallons (21 bbls) 15% NE-HCL with iron sequestering agent (inhibit acid for 24 hrs. @ 110°F) @ 4-6 BPM.
   a) Release 2 ball sealers every 98 gallons (2 1/3 bbl) acid pumped, except after last 98 gallons pumped (100% excess ball sealers, total: 16).
   b) Maximum treating pressure: 2500 PSI.

14) Pump 50 bbl 2% KCL treated fresh water with 1 gallon adomall per 1000 gallon @ 4-6 BPM.

15) Swab back load fluid (flush & acid water).

16) Release treating packer & circulate sand off of retrievable bridge plug.

17) Release retrievable bridge plug @ ±5770'.

18) POOH with workstring, treating packer, on-off tool, & retrievable bridge plug.

19) GIH with 2 7/8" tubing, seating nipple, and one joint open-end tubing. Set seating nipple @ ±6750'.

20) GIH w/pump and rods. Place well on test production.