

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032 099(6)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460 Hobbs N. Mexico		8. FARM OR LEASE NAME Yockert B-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 1830' FEL of Sec 1 At top prod. interval reported below Same At total depth Same		9. WELL NO. 7	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10-21-72		16. DATE T.D. REACHED 11-7-72	
17. DATE COMPL. (Ready to prod.) 1-20-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3496' gr	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6860'	
21. PLUG BACK T.D., MD & TVD 6819'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 3560' Bot - 5770' Blinches	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
12 1/8"		24.2	
7"		15.3	
Depth Set (MD)		Hole Size	
1123'		13 3/4"	
6860'		8 3/4"	
Cementing Record		Amount Pulled	
100 S/KS			
700 S/KS			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
23 1/2"		56.87'	
31. PERFORATION RECORD (Interval, size and number) 5567', 5577', 5607', 73', 5651', 5707', 29', 30', 5744'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5567'-5744' AMOUNT AND KIND OF MATERIAL USED 42000 gal - acid and 89,600 lb - cement	
33.* PRODUCTION		DATE FIRST PRODUCTION 1-20-73	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-21-73		HOURS TESTED 24	
CHOKE SIZE		PROD'N. P.R. TEST PERIOD 33	
OIL—BBL.		GAS—MCF. 67.5	
WATER—BBL.		OIL GRAVITY-API (CORR.) 69	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE			
OIL—BBL.		GAS—MCF.	
WATER—BBL.			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Mr. M. K. Chambless	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Robert Gault III		TITLE Admin. Supervisor	
DATE 4-5-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS 11 E.D.

INSTRUCTIONS

General: This form is designed to be used by the owner, a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with respect to well, acre, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See in this form, Items 22 and 24, and 25, below regarding separate reports for separate completions.

If not filed prior to the time this well is ready for completion, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, Item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONE PRODUCTION		38. GEOLOGIC MARKERS	
SHOW ALL INTERVALS ZONE, TOP AND BOTTOM, AND CONTENTS THEREOF: COILED INTERVALS, AND ALL DRILL STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, COILED INTERVALS, FLOWING AND SHUT-IN PRESSURES, AND RECORDS		Top	
FORMATION	TOP	NAME	MEAS. DEPTH
		Rustler	1103
		Salado	1205
		Tonawanda	2492
		Yates	2645
		Queen	3360
		Pennsylv	3471
		Weyburn	3640
		San Andres	3894
		Glenrose	5158
		Blindburg	5730
		Tulsa	6213
		Drinka	6530
		None?	6782