

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032099(b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460 Hobbs, N. Mexico		8. FARM OR LEASE NAME Goodhart B-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FUL and 1830' FEL of Sec 1 At top prod. interval reported below Same At total depth Same		9. WELL NO. 7	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Drinkard		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 1, T-22S, R-36E	
12. COUNTY OR PARISH Deer		13. STATE N. Mexico	
15. DATE SPUNDED 10-31-72	16. DATE T.D. REACHED 11-7-72	17. DATE COMPL. (Ready to prod.) 1-20-73	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3496'
20. TOTAL DEPTH, MD & TVD 6860'	21. PLUG BACK T.D., MD & TVD 6819'	22. IF MULTIPLE COMPL., HOW MANY 2	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Top - 6530' Base - 6782' Drinkard			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-7			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7 3/4"	25.4	1123'	13 3/4"
7"	15.4	6860	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
700 SKS			
700 SKS			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		N/A	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	5687		
31. PERFORATION RECORD (Interval, size and number)			
6557', 63', 73', 6577', 6626', 34', 73', 75', 6679', 6712' and 6734'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6557'-6577'		1000 gal. 20% HCl acid	
6626'-6734'		2000 gal. 15% HCl acid	
6526'-6734'		45,000 gal. 20% HCl acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-20-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut in) Producing			
DATE OF TEST 1-12-73	HOURS TESTED 24	CHOKE SIZE 62	PROD. FOR TEST PERIOD 79
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Mr. M.K. Chambless			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Robert Gault		TITLE Admin. Supervisor	
DATE 4-5-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed to be completed by the driller or geologist, or both, pursuant to applicable Federal or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with respect to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Form 24, and 25, below regarding separate reports for separate completions.

If not filed prior to the time that a well is completed, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF WELL'S ZONES		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF PRODUCTION AND CONFINEMENT THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, TEST GAS COMPOSITION, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		39. NAME	
FORMATION	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
		1103	
		1205	
		2492	
		2645	
		3360	
		3471	
		3640	
		3894	
		5158'	
		5730	
		6213	
		6530	
		6782'	