

WRS COMPLETION REPORTCOMPLETIONS
PI# 30-T-0021 05/02/88 SEC 1 TWP 22S RGE 36E
30-025-24272-0001 PAGE 1NMEX LEA * 1980FNL 1830FEL SEC SW NE
STATE COUNTY FOOTAGE SPOT
CONOCO INC D X DO
OPERATOR WELL CLASS INIT FIN
7 LOCKHART B-1
WELL NO. LEASE NAME
3496GR ARROWHEAD
OPER ELEV FIELD POOL AREA
API 30-025-24272-0001LEASE TYPE NO. PERMIT OR WELL I.D. NO.
02/02/1988 02/28/1988 WO-UNIT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS
5500 GRAYBURG NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 6860 PB 5500 OTD 6860 FM/TD ABO
DRILLERS I.D. LOG T.D. PLUG BACK TD OLD T.D. FORM I.D.**LOCATION DESCRIPTION**

3 MI W EUNICE, NM

TUBING DATA

TBG 2 7/8 AT 3796

INITIAL POTENTIALIPP 55BOPD 53 MCFD 530BW 24HRS
GRAYBURG PERF JET W/ 2/FT 3701- 3820 GROSS
PERF 3701- 3704 3709- 3710 3717- 3720 3725- 3726
PERF 3745- 3748 3757- 3760 3775- 3778 3802- 3810
PERF 3814- 3820
ACID 3701- 3820 3500GALS
15% NEFE HCL
GOR 964 GTY (NR)

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1103 2393	
LOG	SALADO		1205 2291	
LOG	TANSILL		2489 1007	
LOG	YATES		2645 851	
LOG	SVN RVRS		2899 597	
LOG	QUEEN		3360 136	
LOG	PENROSE		3469 27	
LOG	GRAYBURG		3640 -144	
LOG	SN ANDRS		3894 -398	
LOG	GLORIETA		5158 -1662	

CONTINUED IC# 300257021188

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CONOCO INC D X DO
7 LOCKHART B-1

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	BLINEBRY		5730 -2234	
LOG	DRINKARD		6529 -3033	
LOG	ABO		6783 -3287	

PRODUCTION TEST DATA

BLINEBRY PERF 5567- 5744
PERF 5567- 5744
BRPG 5567- 5744 DEPTH 5500

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	GR	CBL	CCL
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DRILLING PROGRESS DETAILS

CONOCO INC
BOX 460
HOBBS, NM 88240
505-393-4141
OWWO: OLD INFO: FORMERLY CONTINENTAL OIL CO.
#7 LOCKHART B-1. ELEV 3496 GR. SPUD 10/21/72.
9 5/8 @ 1123 W/700 SX, 7 @ 6860 W/700 SX.
OCD 6860. PB 6819. COMP 1/13/73. IPP 36 BO,
70 BWPD. PROD ZONE: BLINEBRY 5567-5744.
04/26 LOC/1988/
04/26 6860 TD, PB 5500
COMP 2/28/88, IPP 55 BO, 53 MCFG, 530
BWPD, GOR 964, GTY (NR)
PROD ZONE - GRAYBURG 3701-3820
FIRST REPORT & COMPLETION

COUNTY LEA FIELD Undesignated STATE NM API 30-025-24272

OPR CONTINENTAL OIL CO. SERIAL

NO 7 LEASE Lockhart B-1 MAP

Sec 1, T-22-S, R-36-E CO-ORD

1980' FNL, 1830' FEL of Sec ELEV. [REDACTED] L & S

SPD		CMP		CLASS		GL	
				FORMATION	DATUM	FORMATION	DATUM
10-21-72		1-13-73					
CSG & SX							

9 5/8" at 1123' w/700 sx

7" at 6860' w/700 sx

LOGS	EL	GR	RA	IND	HC	A	TD	PBD
							6860'	6819'

IP (Blinbry) Perfs 5567-5744' P 36 BOPD + 70 BW. Pot based on 24 hr test. GOR 2106; Grav 35.3

CONTR Moran OPRS ELEV 3496 GL PC 6860' TYPE RT

FR 10-23-72

(Blinbry & Drinkard)

10-30-72 Drlg. 5160' 1m

11-3-72 Drlg. 6238' 1m

11-13-72 TD 6860'; PBD 6819'; Swbg
Perf @ 6557', 6563', 6573', 6577' w/1 SPI

Acid (6557-77') 1125 gals
Swbd 6 BO + 69 BAW in 6 hrs (6557-77')

11-27-72 TD 6860'; PBD 6819'; TO Pmp
Perf @ 6626', 6634', 6678', 6683', 6695', 6699',
6712', 6734' w/1 SPI

Acid (6626-6734') 2000 gals
Frac (6557-6734') 45,000 gals jelled wtr + 90,000#
sd

Ppd 200 BO + 620 BW in 72 hrs (6557-6734')

12-4-72 TD 6860'; PBD 6819'; TO Pmp
Ppd 132 BO + 180 BW in 72 hrs (5557-6734')
12-11-72 TD 6860'; PBD 6819'; TO Pmp
Ppd 63 BO + 50 BW in 24 hrs (5557-6734')
12-18-72 TD 6860'; PBD 6819'; Prep Frac
Perf @ 5567', 5599', 5607', 5623', 5651', 5707',
5729', 5738', 5744' w/1 SPI
Acid (5567-5744') 5320 gals
1-4-73 TD 6860'; PBD 6819'; TO Pmp
Frac (5567-5744') 40,000 gals wtr + 80,000# acid
Ppd 63 BO + 875 BW in 72 hrs
1-8-73 TD 6860'; PBD 6819'; SD Pmp Repairs
Ppd 42 BO + 607 BW in 48 hrs
1-15-73 TD 6860'; PBD 6819'; TO Pmp

1-21-73 TD 6860'; PBD 6819'; TO Pmp
Ppd 103 BO + 103 BW in 24 hrs (5567-5744')
1-24-73 TD 6860'; PBD 6819'; TO Pmp
Ppd 51 BO + 140 BW in 48 hrs
2-5-73 TD 6860'; PBD 6819'; SI
Shut in pending OCC hearing to com: gla
Blinbry & Drinkard
2-11-73 TD 6860'; PBD 6819' COMPLETE
2-11-73 COMPLETION REPORTED