State of New Mexico

Submit 5 Copies Appropriate District Office DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

## Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

**OIL CONSERVATION DIVISION** 

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.													
Operator Chevron U.S.A., Inc.										II API No. - 025-24415			
Address P. O. Box 1150, Midland, TX 7	79702								1 30	- 023-24415			
Reason (s) for Filling (check proper box)						<del> </del>	Other (Pleas	e explain)					
New Well	Char Oil	nge in Tran				ш	<b></b>	e capacia,					
Recompletion Change in Operator	Dry Gas Condens												
If chance of operator give name and address of previous operator							<del></del>			<del></del>			
II. DESCRIPTION OF WELL	ANDTEAC					·							
Lease Name	Name, L	ncluding F	ormation	<del></del>		TKine	d of Lease	Lease	NI.				
Central Drinkard Unit 161 Drin										e, Federal or Fee	Loase	NO.	
Location		<u> </u>	<del></del>	P 2 222 22.	ш						<u> </u>		
Unit Letter F	: <u></u>	2263	_Feet Fro	om The	Nort	<u>:h</u> 1	Line and _	1980	0	Feet From The	<b>W</b> est Li	ine	
Section 29 Township	21S Rangi				37E, NMPM,				Lea		County		
III. DESIGNATION OF TRAN	SPORTER (	OF OIL	AND	NATU	RAL G								
Name of Authorized Transporter of Oil	EQTT:	or Conde			Add		Give addres	s to which	approv	ved copy of this fo	orm is to be sen	t)	
EOTT Oil Pipeline Co.	Ein			البا	<u> </u>	J	P.O. Box 4	666. Hou	iston.	TX 77210-460	66 Suite 260	14	
Name of Authorized Transporter of Casing	ghead Gas	or D	y Gas		Add	ress (	Give addres	s to which	approv	ed copy of this fo	rm is to be sen	1)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas	actually c	connected?	When	n ?				
				ı <b>_</b>	Yes				Unknown				
If this production is commingled with that IV. COMPLETION DATA	from any other le	ase or pool	, give co	mmingl	ing order n	umber:							
		Oil Well	Gas V	Well	New Well	Workov	ver Deepe	n Plugi	rack	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded		- J Dro	<del> </del>							Dunie aco.	DIII Res v		
					Total Depth				P. B. T. D.				
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Peforations					· · · · · · · · · · · · · · · · · · ·			Depth	ı Casin	i g			
HOLE GIVE	ND CE	EMENTIN											
HOLE SIZE CASING & TUBING SIZE						DEPTH S	ET		SACKS CEMENT				
TO POSTOR STATE AND DESCRIPTION										·		<del></del> -	
V. TEST DATA AND REQUES OIL WELL (Test must be after r				- d marget	La saval te		*	** ^				•	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	ia musi	Producing	or exceed Method	l top allowal (Flow, p	ble for this oump, gas l	depth ift, etc.	or be for full 24 k )	ours)				
Length of Test	Tubing Pressure				Casing Pressure				Size			····	
Actual Prod. During Test	Oil - Bbls.				Water - Bb		Gas -	Gas - MCF					
GAS WELL	<u> </u>									·			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				y of Co	ondensate			
Testing Method (pilot, back press.)	(pilot, back press.) Tubing Pressure (Shut - in)					Casing Pressure (Shut - in)				Choke Size			
	1			-+	<del></del>								
I hereby certify that the rules and regulati						C	IL CON	NSER\	/ATI	ON DIVIS	ION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 0 4 1994								
1 D D D D	owieuge and bene	₹.				Approv	vea			1711	1 1001		
Signature Signature		ORIGINAL SIGNED BY JERRY SEXTON											
J. K. Ripley	<i>J</i> Т.А.				Title DISTRIC				CT I SUPERVISOR				
Printed Name	Title				-					ER VIJOR			
1/27/94 Date		687-7148 phone No.								• • • • • •	- (446)		
-	1 616	PHOLIC INO.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

Telephone No.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

blank