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Form 1-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
Central Drinkard Unit

8. Farm or Lease Name

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, N.M. 88240

4. Location of Well

9. Well No.
161

10. Field and Pool, or Wildcat
Drinkard

UNIT LETTER F LOCATED 2263 FEET FROM THE north LINE AND 1980 FEET FROM _____

THE West LINE OF SEC. 29 TWP. 21S RGE. 37E NMPM _____

12. County
Lea

15. Date Spudded 5-23-73 16. Date T.D. Reached 6-12-73 17. Date Compl. (Ready to Prod.) 6-22-73 18. Elevations (DF, RKB, RT, GR, etc.) 3485' GL (Est) 19. Elev. Casinghead 3485' GL (Est)

20. Total Depth 6741' 21. Plug Back T.D. 6699' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0-6741' Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
6539 - 6629'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Acoustilog

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1241'	12-1/4"	670 sx (circulated)	
5-1/2"	17 & 20#	6740'	7-7/8"	460 sx (TOC At 2300')	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6637'

31. Perforation Record (Interval, size and number)
Perforated 5 1/2" csg w/2, 1/2" JHPF at 6539-44', 6551-56', 6562-67', 6582-87', 6600-6605' & 6624-29'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>6539 - 6629'</u>	<u>8000 gals 15% NEA</u>

33. PRODUCTION

Date First Production 6-22-78 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>7-19-73</u>	<u>24</u>	<u>WO</u>	<u>24</u>	<u>155</u>	<u>13</u>	<u>6,458</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>40</u>	<u>-</u>	<u>24</u>	<u>155</u>	<u>13</u>	<u>36.6</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
Leland Leonard

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. J. Braggeale TITLE Area Engineer DATE 7-20-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1224	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1336	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2445	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2583	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3478	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3797	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4008	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5098	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry	5428	T. Gr. Wash	T. Morrison	T.
T. Tubb	6064	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1224		Sand and red beds				
	2553		Salt & Anhydrite				
	4008		Sand, dolomite & Anhydrite				
	5098		Dolomite				
	6740		Dolomite & Sand				