DISTRIBUTION		CONSTRUCTION COMMISSI	Form C-104 Supersedes Old C-104 and C-11
FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65
DERATOR OPERATOR PROGATION OFFICE Operator			
Gulf Cil Corporation			
Box 670, Hobbs, N.M.			
Reason(s) for filing (Check proper b New Well	ox) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ge Casinghead Gas Conder		11
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AN	D LEASE	Wind of t	
Lease Name Central Drinkard Unit Location	Well No. Pool Name, Including F 161 Drinkard		ease Lease No. Ieral or Fee Fee
Unit Letter ;22	63 Feet From The north	ne and <u>1980</u> Feet Fre	om The West
Line of Section 29	Township 215 Range 37	E, , NMPM, Lea	a County
Name of Authorized Transporter of (Address (Give address to which ap	pproved copy of this form is to be sent)
Texas-New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Okla. 74100	
f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 29 21S 37E	Is gas actually connected?	When 7-17-73
If this production is commingled . COMPLETION DATA	with that from any other lease or pool,		Dive Deck See Pack Diff. Pack
Designate Type of Comple	tion $-(X)$ X	X	Plug Back Same Res'v. Dlíf. Res'v.
Date Spudded 5-23-73	Date Compl. Ready to Prod.	Total Depth 6741	P.B.T.D. 66991
Elevations (DF, RKB, RT, GR, etc. 3485° GL (Est)	, Name of Producing Formation Drinkard	Top Oll Ages Pay 6539	Tubing Depth 66371
Perforations 6539 ¹ to			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	12411	670 sx (Circulated)
7-7/8"	5-1/2"	6740*	460 sx (TOC At 2300")
<u></u>	2-3/8"	66371	
. TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Cil Run To Tanks 6-22-73	Date of Test 7-19-73	Producing Method (Flow, pump, ga. Pump	3 1171, ECC./
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs Actual Prod. During Test	40# Cil-Bble.	40# Water-Bble.	Gas - MCF
37	24	13	155
GAS WELL Actual Prod. Teat-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
A.J. Becarcale		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	Ticle)	able on new and recompleted	Wells. 1. II, III, and VI for changes of owner,
· · · · · · · · · · · · · · · · · · ·			porter or other such change of condition.

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. .