NO. OF COPIES REC	ElvED				
DISTRIBUT	ОИ				
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OF					
Operator ARCO	Oil and Gas				
	ion of Atla				
Address					
P. O.	Box 1710,				

(Title)

(Date)

3-12-79

110

	SANTA FE		L CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104		
	FILE	· KEQUE		Supersedes Old C-104 and C- Effective 1-1-65		
	U.S.G.S.	AUTUODITATION	AND	- · · · ·		
	LAND OFFICE	AUTHURIZATION TO T	RANSPORT OIL AND NATURA	L GAS		
		+				
	TRANSPORTER OIL	+				
	GAS					
	OPERATOR					
ī	PRORATION OFFICE		•			
••	Cperator ARCO Oil and	Gas Company -				
		Atlantic Richfield Company				
	Address	terantic Richileto Company	y			
		10, Hobbs, New Mexico 882	240			
	Reason(s) for filing (Check proper	· box)	Other (Please explain)			
	New Well	Change in Transporter of:	Change in Oper	atam Name		
	Recompletion					
		Oil Dry	Gas effective: 4-	1-79		
	Change in Ownership	Casinghead Gas Cond	densate			
	If change of ownership give nam	ne				
	and address of previous owner_					
11.	DESCRIPTION OF WELL A					
	Lease Name	Well No. Pool ?	Name, Including Formation	Kind of Lease		
	W C. Dooch	5 8,	- M +	State, Federal or Fee		
	Location	-	nice Monument	state, redetal crive Tie		
		11 2/ 1/	l			
	Unit Letter;;	1650 Feet From The North	ine and <u>1650</u> Feet Fro	m The West		
	Line of Section 21	Township 205 Range	37E, NMPM,	\mathcal{L}_{α}		
		Truinge	O/E , NMPM,	County		
111	DECIGNATION OF TO ANGE					
111.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	GAS			
,	Name of Authorized Transporter of	Cil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
(lexan New Mexico	A (A) no line Co	Box 1510 M. 11. 0	Tu,		
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)		
	Q1'10 = 0+		and the distribution of th	over copy of this form is to be sent)		
	Thereps Della	coum Co.	4001 Generoak Oc	Lessa levas 79760		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vinen /		
	give location of tanks.	F 21 20 37	المعلا	8-10-73		
	If this and and a large in the state of the			8-70-73		
137	COMPLETED DATE	with that from any other lease or pool	l, give commingling order number:			
1V.	COMPLETION DATA					
	Designate Type of Comple	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Į	Besignate Type of Compte	x = (X)	i i	1 1 1		
ĺ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
İ	No Change			F.B.1.D.		
+	Pool					
	7-001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
].						
- [Perforations			Depth Casing Shoe		
1		Depth Cdang Shoe				
		Tilping Cicing in				
- 1			D CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT		
	HOLE SIZE			SACKS CEMENT		
	HOLE SIZE			SACKS CEMENT		
	HOLE SIZE			SACKS CEMENT		
	HOLE SIZE			SACKS CEMENT		
	HOLE SIZE			SACKS CEMENT		
v .		CASING & TUBING SIZE	DEPTH SET			
	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a	DEPTH SET			
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	DEPTH SET after recovery of total volume of load oilepth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET	l and must be equal to or exceed top allow-		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas of	l and must be equal to or exceed top allow-		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET after recovery of total volume of load oilepth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas of	l and must be equal to or exceed top allow-		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas of	l and must be equal to or exceed top allow-		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure	l and must be equal to or exceed top allow- ift, etc.) Choke Size		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure	l and must be equal to or exceed top allow- ift, etc.) Choke Size		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure	l and must be equal to or exceed top allow- ift, etc.) Choke Size		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure Oil-Bbls.	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure	l and must be equal to or exceed top allow- ift, etc.) Choke Size		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure	l and must be equal to or exceed top allow- ift, etc.) Choke Size		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls.	I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test) Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	I and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls.	I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this do	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	I and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this do	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	I and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size		
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this do	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	Choke Size Gravity of Condensate Choke Size Choke		
VI. C	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Test must be a able for this do able for t	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	Choke Size Gravity of Condensate Choke Size Choke		
VI. C	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gravity of Condensate Choke Size Choke		
VI. C	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV. APPROVED 197	Choke Size Gravity of Condensate Choke Size Choke		
VI. C	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	Choke Size Gravity of Condensate Choke Size Choke		
VI. C	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY	Choke Size Gravity of Condensate Choke Size Choke		
VI. C	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV. APPROVED 197	Choke Size Gravity of Condensate Choke Size Choke		
VI. C	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV. APPROVED TITLE	Choke Size Gravity of Condensate Choke Size ATION COMMISSION		
VI. C	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV. APPROVED TITLE	Choke Size Gravity of Condensate Choke Size Choke		
vi. c	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied above is true and complete to the standard of the standard complete to the	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED This form is to be filed in lf this is a request for allow	Choke Size Gravity of Condensate Choke Size Choke Size ATION COMMISSION Gravity of Condensate Choke Size ATION COMMISSION Compliance with RULE 1104.		
VI. C	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and Commission have been complied above is true and complete to the standard of the standard complete to the	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED This form is to be filed in lf this is a request for allow	Compliance with RULE 1104. wable for a newly drilled or deepened unied by a tabulation of the deviation		

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Companies France C 400 by Cited for 1. 1. 1. 100.0