UNIT LETTER F , 1650  FEET FROM THE North LINE AND 1650  FEET FROM THE West LINE, SECTION 21 TOWNSHIP 20S RANGE 37E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3521' DF Lea  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				ı	$I_{ij}I_{i}$
SUNDRY NOTICES AND REPORTS ON WELLS  State of a Gas Lease No.  SUNDRY NOTICES AND REPORTS ON WELLS  State of a Gas Lease No.  SUNDRY NOTICES AND REPORTS ON WELLS  State of a Gas Lease No.  Sund of Committee	TRIBUTION	NEW MEXICO OIL CONSERVAT	TION COMMISSION	Supersedes Old C-102 and C-103	
Size OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  Some Oil 6 das Leese No.  SUNDRY NOTICES AND REPORTS ON WELLS  The Control of Specific Control	FILE	NEW MEXICO OIL CONSERVAT	ION COMMISSION	·	
S. Sinte Oil 6 Gas Leose No.    SUNDRY NOTICES AND REPORTS ON WELLS   1.00   1.				<u> </u>	- V
SUNDRY NOTICES AND REPORTS ON WELLS  **CONSTRUCT THIS PROJECTION OF VISUAL CONTROL O	<del></del>		ŀ		
The state of the s	57 2N/11 5N	J		5, Sidie On & Gda Ledse No	) <b>.</b>
Started operations on 9/4/73. Added perforations w/1 JS ca @ 3612, 16, 27, 33, 36, 43, 46, 50, 56 & 3663' (10 holes). Treated these perfs w/1500 gal 15% HCl acid & ball sealers.  3, 1 bereby certify that the information above is true and complete to the best of my knowledge and bellef.					
Atlantic Richfield Company  Address at Coperation  P. O. Box 1710, Hobbs, New Mexico 88240  10. Field No.  10. Field and Pool, or Wildow Elinic—Montained Fraction of West  Unit Letter F	OIL X GAS WELL	OTHER-		7. Unit Agreement Name	<u> </u>
B. Weil No.  P. O. Box 1710, Hobbs, New Mexico 88240  1. Location of Weil  UNIT LETTER F 1650 TEST FROM THE NORTH LINE AND 1650 TEST FROM THE COMMENT OF THE West LINE, SECTION 21 TOWNSHIP 20S RANGE 37E NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  THE WEST LINE, SECTION 21 TOWNSHIP 20S RANGE 37E NOTICE OF INTENTION TO:  CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  TEMPORABILY ASARDON CHARGE PLANS COMMENCE OF ILLIES OFFS.  CASHIE TEST AND CENTER THE AUGUST AND ASARDONMENT CASHIE THE AUGUST AND CENTER THE TOWNSHIP TOW	•	Amno nii			
P. O. BOX 1710, Hobbs, New Mexico 88240  Location of Well  UNIT LETTER F 1650  THE West LINE, SECTION 21  TOWNSHIP 20S  ARRES 37E  NOTTH  15. Elevation (Show whether DF, RT, GR, etc.)  3521' DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORE  PLUG AND ABANDON CHARLE DELIANS COMMERCE DELIAN		ompany			
EURICE-Monument  THE West LINE, SECTION 21 TOWNSHIP 20S AAASE 37E NAMES SAN ADDRESS AND ABARDON TO CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  SEMPORABLY ABARDON COMMENCE OF INTENTION TO:  CHANGE PLANS CHANGE PLANS COMMENCE OF ILLE HOSPING COMMENCE	P. O. Box 1710, Hobb	s, New Mexico 88240		-	
THE WEST LINE, SECTION 21 TOWNSHIP 20S AAASE 37E NAMPH.  15. Elevation (Show whether DF, RT, GR, etc.)  3521' DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PRINT AND ABANDON CHART ASSURE  CHARGE PLANS CHART ASSURE  OTHER  TREMPORABLIC ASSURE  OTHER  TOWNSHIP LOSS.  Started operations on 9/4/73. Added perforations w/1 JS ea @ 3612, 16, 27, 33, 36, 43, 46, 50, 56 & 3663' (10 holes). Treated these perfs w/1500 gal 15% HCl acid & ball sealers.  3.1 BPM @ 2400#. Ran 2-3/8" tubing to 3752'. Swabbed well to flow. Tested well for 24 hours ending 7 AM 9/23/73, on \( \frac{1}{2}\)" choke, produced 5 BO, 6 BW & gas at rate of 549 MCPPD.	Location of Well  UNIT LETTER F 1	550 FEET FROM THE North LINE	AND 1650	Eunice-Monument	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **REMPORABILY ADARDON**  TEMPORABILY ADARDON**  OTHER**  OTHER**  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed. The proposed of Completed Operations on 9/4/73. Added perforations w/1 JS ea @ 3612, 16, 27, 33, 36, 43, 46, 50, 56 & 3663' (10 holes). Treated these perfs w/1500 gal 15% HCl acid & ball sealers.  3.1 BPM @ 2400#. Ran 2-3/8" tubing to 3752'. Swabbed well to flow. Tested well for 24 hours ending 7 AM 9/23/73, on \(\frac{1}{4}\)" choke, produced 5 BO, 6 BW & gas at rate of 549 MCFPD.					
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **REMPORABILY ADARDON**  TEMPORABILY ADARDON**  OTHER**  OTHER**  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed. The proposed of Completed Operations on 9/4/73. Added perforations w/1 JS ea @ 3612, 16, 27, 33, 36, 43, 46, 50, 56 & 3663' (10 holes). Treated these perfs w/1500 gal 15% HCl acid & ball sealers.  3.1 BPM @ 2400#. Ran 2-3/8" tubing to 3752'. Swabbed well to flow. Tested well for 24 hours ending 7 AM 9/23/73, on \(\frac{1}{4}\)" choke, produced 5 BO, 6 BW & gas at rate of 549 MCFPD.	mmmmm	15 Flavetter (Show whather DE PT	CP		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL OR ALTER CASING  OTHER  7. DESCRIBE Proposed or Completed Operations (Clearly state all periment details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 103.  Started operations on 9/4/73. Added perforations w/1 JS ea @ 3612, 16, 27, 33, 36, 43, 46, 50, 56 & 3663' (10 holes). Treated these perfs w/1500 gal 15% HCl acid & ball sealers.  3.1 BPM @ 2400#. Ran 2-3/8" tubing to 3752'. Swabbed well to flow. Tested well for 24 hours ending 7 AM 9/23/73, on \( \frac{1}{4}\)" choke, produced 5 BO, 6 BW & gas at rate of 549 MCFPD.			GR, etc.)		
TEMPORABILY ABANDON PULL OR ALTER CASING  OTHER  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Started operations on 9/4/73. Added perforations w/1 JS ea @ 3612, 16, 27, 33, 36, 43, 46, 50, 56 & 3663' (10 holes). Treated these perfs w/1500 gal 15% HCl acid & ball sealers. 3.1 BPM @ 2400#. Ran 2-3/8" tubing to 3752'. Swabbed well to flow. Tested well for 24 hours ending 7 AM 9/23/73, on \(\frac{1}{4}\)" choke, produced 5 BO, 6 BW & gas at rate of 549 MCFPD.					77777
Commence or including estimated date of starting any proposed work) SEE RULE 1793.  Started operations on 9/4/73. Added perforations w/1 JS ea @ 3612, 16, 27, 33, 36, 43, 46, 50, 56 & 3663' (10 holes). Treated these perfs w/1500 gal 15% HCl acid & ball sealers.  3.1 BPM @ 2400#. Ran 2-3/8" tubing to 3752'. Swabbed well to flow. Tested well for 24 hours ending 7 AM 9/23/73, on 4" choke, produced 5 BO, 6 BW & gas at rate of 549 MCFPD.	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDI	IAL WORK	ALTERING CASING	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1103.  Started operations on 9/4/73. Added perforations w/1 JS ea @ 3612, 16, 27, 33, 36, 43, 46, 50, 56 & 3663' (10 holes). Treated these perfs w/1500 gal 15% HCl acid & ball sealers.  3.1 BPM @ 2400#. Ran 2-3/8" tubing to 3752'. Swabbed well to flow. Tested well for 24 hours ending 7 AM 9/23/73, on \(\frac{1}{4}\)" choke, produced 5 BO, 6 BW & gas at rate of 549 MCFPD.	TEMPORARILY ABANDON	COMME	NCE DRILLING OPNS.		MENT
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Started operations on 9/4/73. Added perforations w/1 JS ea @ 3612, 16, 27, 33, 36, 43, 46, 50, 56 & 3663' (10 holes). Treated these perfs w/1500 gal 15% HCl acid & ball sealers.  3.1 BPM @ 2400#. Ran 2-3/8" tubing to 3752'. Swabbed well to flow. Tested well for 24 hours ending 7 AM 9/23/73, on \(\frac{1}{4}\)" choke, produced 5 BO, 6 BW & gas at rate of 549 MCFPD.	PULL OR ALTER CASING		• 🖵		
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O. D. Sitches District Drlg. Supv. 9/27/73	. I hereby certify that the information	above is true and complete to the best of my know	wledge and belief.		
	GNED O.D. Britch	TITLE Distric	ct Drlg. Supv.	DATE 9/27/73	

TITLE

DATE

APPROVED BY