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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

John Yuronka

3. Address of Operator

120-C Central Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM

THE East LINE OF SEC. 29 TWP. 20S RGE. 37E NMPM

15. Date Spudded

6-24-73

16. Date T.D. Reached

6-30-73

17. Date Compl. (Ready to Prod.)

7-5-73

18. Elevations (DF, RKB, RT, GR, etc.)

3526' DF

19. Elev. Casinghead

3516'

20. Total Depth

3875'

21. Plug Back T.D.

3846'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0 - 3875

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3716' - 3833' Grayburg - San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Sidewall Neutron, Guard & Forxo

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	340'	11"	250 xxs. Class "C"	
4-1/2"	9.5# & 11.6#	3875'	7-7/8"	390 xxs. Class "C" 50-50 Pozmix "A" 2% Gel	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3806'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3716', 3730', 3734', 3754', 3758', 3789', 3797', 3803', 3810', 3823' and 3833' w/1 shot per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3716' - 3833'	2000 gals. 15% HCl acid & 15 ball sealers. SWT w/25,000 gals. 2% KCl water & 36,000 # sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
7-17-73		Flowing w/plunger lift on intermitter					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
9-11-73	24	20/64"		18.61	186	9.30	10,000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
225#	500#		18.61	186	9.30	34		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Waiting on Phillips connection

Test Witnessed By

R. G. Schuehle

35. List of Attachments

Sidewall Neutron, Guard & Forxo Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John Yuronka

TITLE

Authorized Agent

DATE

10-11-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1130'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1230'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2470'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2610'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2868'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3346'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3656'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1130	1130	Caliche, Red Bed & Gypsum				
1130	1230	100	Anhydrite				
1230	2470	1240	Salt				
2470	2610	140	Dolomite				
2610	2863	258	Sand & Dolomite				
2863	3346	478	Dolomite w/Sand Stringers				
3346	3656	310	Sand & Dolomite				
3656	3875	219	Dolomite				