

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPRIETOR		

John Yuronka

Address

120-C Central Building, Midland, Texas 79701

Reason(s) for filing this form:

New Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

11/1/73
OPTION TO R-4073

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Reeves	1	Eunice-Monument	XXXXX Fee	
Location				
Unit Letter	G	1650 Feet From The	North Line and	2310 Feet From The
Line of Section	29	Township	20-S	Range
			37-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Scurlock Oil Company	1216 Vaughn Bldg., Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Phillips Bldg., Odessa, Texas C. G. Mitchell
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit G 29 20S 37E	No Approx. 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-24-73	7-3-73	3875'	3846'					
Elevations (D.F., P.P., P.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3526' DF	Grayburg-San Andres	3716'	3808'					
Perforations			Depth Casing Shoe					
3716' - 3833'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	340'	250					
7-7/8"	4-1/2"	3875'	390					
	2"	3808'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
8-15-73	9-11-73	Flowing w/plunger lift on intermitter
Length of Test	Tubing Pressure	Casing Pressure
24 Hours	225'	500'
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
27.91	18.61	9.30 - Load Water
		Gas-MCF
		186

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Yuronka
(Signature)

Authorized Agent
(Title)

September 14, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.